



**Pacific Gas and Electric Company**

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STANLEY ELECTRIC-RECORDER

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December 22, 2020

**Advice 6004-E-B**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Second Supplemental: 2021 Annual Electric True-Up - Consolidated Electric Rate Changes Effective January 1, 2021**

Pacific Gas and Electric Company (PG&E) submits this Tier 2 advice letter to update its forecast of electric rates effective January 1, 2021 that were first presented in its preliminary Annual Electric True-Up (AET), Advice 6004-E, submitted on November 16, 2020 and supplemented in Advice 6004-E-A on December 14, 2020. This second supplemental AET presents updated rates arising from updates to certain revenue requirements. With these incremental changes, PG&E forecasts a 0.1 percent increase in PG&E's system bundled average electric rate and a 7.5 percent increase in PG&E's system average rate for Direct Access (DA) and Community Choice Aggregation (CCA) customers, whose average rates exclude commodity charges because these customers purchase the commodity from third-party service providers.

This second supplemental advice letter supersedes the original Advice 6004-E and first supplemental Advice 6004-E-A in part. While the Updates to Certain Revenue Requirements within the advice letter and Attachments are being updated herein, the rest contained in the original Advice 6004-E remains unchanged.

While this second supplemental AET describes only certain revisions to its January 1, 2021 electric rates, PG&E will also submit a *third* supplemental AET consolidating the final revisions to its electric rate and tariff changes for all customers as authorized by the California Public Utilities Commission (CPUC or Commission) that were contemplated in its preliminary AET. The third supplemental will contain a comprehensive description of all updates to the forecasted January 1, 2021 electric rates since PG&E's preliminary AET and PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.<sup>1</sup>

<sup>1</sup> As described in its preliminary AET, PG&E will submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET. That third supplement will be submitted as a Tier 1 advice letter prior to implementation.

Date removed from posting 01/31/2021

**Background and Purpose**

On November 16, 2020, PG&E submitted its Tier 2 preliminary AET seeking to consolidate authorized and pending revenue changes, including the recovery of balances in balancing accounts previously approved for amortization in 2021, and to establish 2021 electric rates.

On December 7, 2020, The Utility Reform Network (TURN) protested PG&E's preliminary AET advice letter (Protest), raising concerns about rate increases that would be effective on January 1, 2021.<sup>2</sup> In its Protest, TURN acknowledged that the "increased revenues PG&E seeks through this advice letter are largely associated with the recently-issued test year 2020 GRC decision."

In its final decision of PG&E's 2020 General Rate Case (GRC)<sup>3</sup> dated December 3, 2020, the Commission directs PG&E to implement the authorized GRC revenue requirements for Test Year (TY) 2020 and Post Test Year (PTY) 2021 beginning March 1, 2021. Therefore, the 2020 GRC related revenue requirements forecasted in PG&E's preliminary AET will be removed from January 1, 2021 electric rates.

On December 14, 2020, PG&E submitted its first supplemental AET to provide an updated forecast of its January 1, 2021 electric rates, which incorporated the final 2020 GRC decision along with updates to other revenue requirements.

On December 17, 2020, the Commission held its final Voting Meeting for 2020, at which a final decision in PG&E's 2021 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation (D.20-12-038) proceeding was voted out. Because that decision materially changes the updated January 1, 2021 electric rate forecast presented in PG&E's first supplemental, PG&E submits this second supplemental to incorporate the final 2021 ERRA Forecast revenue requirements and rates, along with one other change intended to reduce volatility in PG&E's electric rates in 2021.

**Updates to Certain Revenue Requirements Since PG&E's First Supplemental AET**

The following describes three updates to PG&E's forecast of January 1, 2021 revenue requirements since its first supplemental AET. As described above, PG&E's upcoming third supplemental AET will contain a comprehensive description of all updates to January 1, 2021 electric rates since PG&E's preliminary AET.

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<sup>2</sup> No other party submitted a protest to PG&E's preliminary AET.

<sup>3</sup> Decision (D.) 20-12-005

- *Electric Procurement and GHG Allowance Revenue Requirements / PCIA Undercollection Balancing Account (PUBA) Trigger Application*<sup>4</sup>

The revised proposed decision in PG&E's 2021 Energy Forecast proceeding was approved during the Commission's December 17, 2020 Voting Meeting.<sup>5</sup> This second supplemental AET reflects the revenue requirements and rates from the revised proposed decision.

- *Efficiency Savings and Performance Incentive Mechanism (ESPI)*

The ESPI mechanism was adopted on September 5, 2013, in D.13-09-023. In D.15-10-028, the Commission updated the timelines for ESPI review to comply with the new Energy Efficiency planning, budget, and review processes adopted in the same decision. The framework of the ESPI program was retained. The IOUs are required to submit an annual advice letter on September 1 of each year to claim their incentive awards.

PG&E submitted its ESPI advice letter 4304-G on September 1, 2020. Draft Resolution E-5108 was issued, awarding \$15.3 million for PG&E's ESPI award for 2018 and 2019. However, since the resolution has not yet been approved, PG&E has removed the revenue requirement from Table 2, leading to a reduction of \$10.7 million.

- *Revenue Requirements That PG&E Now Proposes to Implement on January 1, 2021 Rather than on March 1, 2021*

In its first supplemental AET, PG&E identified three revenue requirement reductions that it planned to implement on March 1, 2021, to coincide with the anticipated increase from its 2020 GRC. PG&E now proposes to implement one of those reductions – the reduction from the 2017 Tax Act for the 2019 attrition year (distribution only)<sup>6</sup> – on January 1, 2021. This reduction, which is approximately \$216 million, helps minimize rate volatility in 2021 now that the final decision in the 2021 ERRA Forecast proceeding has been incorporated into PG&E's forecast of January 1, 2021 rates. PG&E still plans to implement the other two reductions it identified in its first

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<sup>4</sup> On November 5, 2020, the assigned Commissioner issued a scoping memo consolidating PG&E's September 28, 2020 expedited PCIA Undercollection Balancing Account Trigger Application (A.20-09-014) with PG&E's 2021 ERRA Forecast proceeding and added issues to the scope of the consolidated proceeding.

<sup>5</sup> Revisions to the proposed decisions in the 2021 ERRA Forecast proceeding were issued on December 16, 2020.

<sup>6</sup> Decision Granting Petition for Modification of Decision 17-05-013 to Reflect Tax Reductions for Pacific Gas and Electric Company (D.19-08-023): OP 4 directs PG&E to work collaboratively with the Commission's Energy Division regarding the revised computations and the timing of the amortization of the revised revenue requirements in rates. Advice 5636-E / 4142-G, made effective on October 13, 2019, contemplates the "amortization in rates of the reduction of \$216.1 million for the 2019 attrition year will be implemented later in the year along with other anticipated rate increases, such as Phase 1 of the 2020 GRC."

supplemental (i.e., the 2020 Cost of Capital (A.19-04-015)<sup>7</sup> and the FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) on March 1, 2021, in an AET Part 2,<sup>8</sup> to coincide with implementation of the 2020 GRC revenue requirements.

Although the total revenue requirement on January 1, 2021 is a decrease of approximately \$307 million over the current revenue requirement, the total change in rates necessary to collect the total proposed revenue requirement is approximately \$487 million. This increase is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "Revenue at present rates". Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020. The detail of these changes is shown in Tables 1 and 2 below.

### **Balancing Accounts Already Approved for Amortization in Rates through the AET Process**

In this second supplemental AET, PG&E presents its forecasted December 31, 2020 balancing account balances based on recorded November 30, 2020 balances for the accounts shown on lines 1 through 22 of Table 1.<sup>9</sup> The balances presented in Table 1 are the same as those presented in PG&E's first supplemental AET Advice 6004-E-A. PG&E requests to dispose the balances of these accounts through the AET, as authorized in their respective preliminary statements.

The \$433 million undercollection shown in Table 1 (line 23) represents the total 2020 year-end balancing account forecast for these accounts. These forecasts are consolidated with other balancing account forecasts in Column B of Table 2, which are either authorized or expected to be authorized through separate applications and advice letters.

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<sup>7</sup> Decision on Test Year 2020 Cost of Capital for the Major Energy Utilities (D.19-12-056): OP 8 directs implementation of the Cost of Capital revenue requirement changes via the "end-of-the-year consolidated revenue requirement Tier 1 advice letter submittals, also referred to as Annual Electric True-Ups or Annual Gas True-Ups, for effective dates *no earlier than* January 1, 2020." (emphasis added.) In addition, PG&E's Advice 4275-G / 5887-E, made effective on July 22, 2020, requests flexibility in incorporating the revenue requirements authorized to be collected in rates using authorized ratemaking accounting mechanisms, including the Annual Electric True-up (AET) and Annual Gas True-Up (AGT) advice letter submittals, or next available rate change, following approval of this advice letter.

<sup>8</sup> PG&E plans to submit Part 2 of the AET late February for rates effective on March 1, 2021.

<sup>9</sup> The forecasted balances for the ERRA, Portfolio Allocation Balancing Account (PABA), Modified Transition Cost Balancing Account (MTCBA), and New System Generation Balancing Account (NSGBA) forecasts are based on September 2020 recorded balances consistent with PG&E's November Supplement of testimony in its 2021 ERRA Forecast Proceeding.

PG&E incorporated the following assumptions in deriving its forecasts:

- For balancing accounts that record billed revenues, revenues were forecasted using: (1) rates currently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2020 ERRRA Forecast. Revenue requirements or actual costs are then compared to those revenues to derive the forecast balances.
- For balancing accounts that record revenue requirements on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the 3-month Commercial Paper interest rate.<sup>10</sup>

PG&E does not anticipate any changes to Table 1 in its upcoming third supplemental AET.

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<sup>10</sup> Except for the year-end forecast of the Customer Energy Efficiency Incentive Account (CEEIA), which does not include interest.

Table 1: PG&E Annual Electric True-Up  
Under/(Over) collected balancing accounts authorized for recovery

Line #	Revenue Requirement	11/30/2020 Balance	12/31/20 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	(36,985,405)	203,380,876	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(38,912,063)	(36,667,894)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	5,252,552	5,153,829	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	2,571,128	(718,026)	Nuclear Decommissioning	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(57,641,567)	(47,400,173)	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(2,744,754)	(2,744,754)	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	35,476,063	35,479,611	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	165,423,553	161,370,878	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	24,681,562	24,387,440	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	10,457,032	10,991,726	Distribution	12 months
11	CEBA (Customer Energy Efficiency Incentive Account)	11,927,779	9,737,302	Distribution	12 months
12	NTBA (Non-Tariffed Balancing Account)	(376,491)	(376,528)	Distribution	12 months
13	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	901,227	901,317	Generation	12 months
14	SGMA (Smart Grid Memorandum Account)	87	87	Distribution	12 months
15	MEBA (Major Emergency Balancing Account)	86,368,270	89,593,544	Distribution	12 months
16	MHPBA (Mobile Home Park Balancing Account)	24,419,203	26,406,226	Distribution	12 months
17	DREBA - Incentives (Demand Response Expenditures Incentives Subaccount)	(11,628,846)	(12,705,168)	Distribution	12 months
18	DREBA - Operations (Demand Response Expenditures Operations Subaccount)	(69,052,206)	-	Distribution	12 months
19	TEBA (Transportation Electrification Balancing Account)	(22,936,283)	(24,937,628)	Distribution	12 months
20	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	(10,148,303)	(10,148,303)	Public Purpose Programs	12 months
21	San Joaquin Valley Disadvantaged Communities Data Gathering Plan -PPCBA	550,608	550,608	Public Purpose Programs	12 months
22	IRPCMA (Integrated Resource Planning Cost Memo Account)	-	550,320		12 months
23	Total	117,603,147	432,805,287		

**Projected 2021 Revenues**

Table 2 summarizes PG&E’s adopted 2021 revenue requirements and forecast balancing account balances already approved for amortization in rates, as well as pending and anticipated proceedings and advice letters. PG&E does not anticipate any changes to Table 2 in its upcoming third supplemental AET.

Table 2 Annual Electric True-Up Projected 2021 Revenue Requirements

Line #		Test Year 2021 RRQ		12/31/20 Forecast BA Amortization		Total Projected 2021 Revenues C = A + B
		Authority	Amount A	Authority	Amount B	
1	CPUC Jurisdictional					
2	Distribution					
3	Distribution/DRAM	D.17-05-013	4,592,741,783	Electric Preliminary Statement Part GZ	203,360,878	4,796,122,639
4	SRC Undercollection (Distribution)					0
5	Pension Contribution (Distribution)	D.09-08-020, AL 3815-G/5195-E	72,852,017			72,852,017
6	Cost of Capital (Distribution)	D.19-12-058, AL 5162-E	18,778,810			18,778,810
7	Tax Reform (Distribution)	D.19-08-023	(216,088,000)			(216,088,000)
8	FERABA			Electric Preliminary Statement Part DX	10,991,728	10,991,728
9	Demand Response	D.17-12-003	85,387,531			85,387,531
10	Demand Response Auction Mechanism	D.19-07-009	6,472,834			6,472,834
11	Demand Response - Click Through					0
12	Integrated Demand Side Management (IDSMS) <sup>1</sup>	D.14-10-048	8,090,782			8,090,782
13	DREBA Incentive Subaccount			Electric Preliminary Statement Part EC	(12,705,168)	(12,705,168)
14	DREBA Operations Subaccount			Electric Preliminary Statement Part EC	0	
15	Statewide ME&O/Demand Response	D.19-01-005	4,508,118			4,508,118
16	Self-Generation Incentive Program	D.20-01-021, AL 6857-E	59,851,201			59,851,201
17	CPUC Fees	Res. M-4841	100,348,103			100,348,103
18	California Solar Initiative - MASH/SASH <sup>2</sup>	D.16-01-027	7,955,271			7,955,271
19	HSM			Electric Preliminary Statement Part S	35,479,611	35,479,611
20	CEEIA			Electric Preliminary Statement Part P	9,737,302	9,737,302
21	NTBA			Electric Preliminary Statement Part ET	(378,628)	(378,628)
22	SGMA (Compressed Air Energy Storage)			Electric Preliminary Statement Part FD	87	87
23	MHPBA			Electric Preliminary Statement Part GH	28,406,226	28,406,226
24	MEBA			Electric Preliminary Statement Part GJ	89,893,544	89,893,544
25	Residential Rate Reform Memorandum Account (RRRMA)					0
26	Transportation Electrification Program	D.18-01-024, AL 6222-E	25,497,118			25,497,118
27	Electric Vehicle/TEBA	D.18-01-024, D.18-05-040	18,491,083	Electric Preliminary Statement Part HH	(6,446,545)	(6,446,545)
28	EV Charging Pilots for Schools and Parks	D.19-11-017	1,829,000			1,829,000
29	Empower EV Charger and Incentive	D.19-09-006	1,870,000			1,870,000
30	2019 CEMA	D.20-11-026	128,139,000			128,139,000
31	Interim Rate Relief	D.20-10-026	315,529,412			315,529,412
32	IRPCMA			Electric Preliminary Statement Part HJ	550,320	550,320
33	GHG Revenue Allowance Return	D.20-12-038	(202,400,000)			(202,400,000)
34	Generation					
35	Electric Procurement/ERRA <sup>3,4</sup>	D.20-12-038	2,865,643,170	D.20-12-038	(14,214,627)	2,861,328,543
36	PCIA/PASA <sup>3,5</sup>	D.20-12-038	2,184,789,415	D.20-12-038	48,528,629	2,233,318,045
37	PCIA Financing Subaccount (Generation)			D.20-12-038	(85,008,011)	(85,008,011)
38	PUSA			D.20-12-038	85,008,011	85,008,011
39	Green Tariff Shared Renewables	D.20-12-038	12,871,727			12,871,727
40	DWR - Power Charge/PCCBA			Electric Preliminary Statement Part DG	(2,744,754)	(2,744,754)
41	DWR Franchise Fees	CPUC Code 6350-6354	3,027,999			3,027,999
42	LCPERNA			Electric Preliminary Statement Part EZ	901,317	901,317

(Table 2 Continued on Next Page)

43	Ongoing CTC/MTCBA *	D. 20-12-038	36,590,848	D. 20-12-038	(33,983,129)	2,607,719
44	Cost Allocation Mechanism/NSGBA *	D. 20-12-038	182,831,120	D. 20-12-038	79,082,616	261,913,736
45	ERB Balancing Account (ERBBA)			Electric Preliminary Statement Part DT	24,387,440	24,387,440
46	Nuclear Decommissioning					
47	Nuclear Decommissioning Cost Triennial Proceeding	D.17-05-020	67,787,000	Electric Preliminary Statement Part DB	(718,026)	67,068,974
48	Department of Energy Litigation Proceeds *	D.17-05-013	(5,600,000)			(5,600,000)
49	Retirement of DCPJ Joint Proposal (NDAM)	D.18-01-022	11,767,511			11,767,511
50	Public Purpose Programs					
51	Energy Efficiency (former PGC Legacy)	D.18-05-041	120,801,136			120,801,136
52	Energy Savings Assistance (ESA)	D.19-06-022/AL 5614-E-A	71,778,778			71,778,778
53	ESA Unspent Funds	D.19-06-022/AL 5614-E-A	(71,778,778)			(71,778,778)
54	PPPRAM			Electric Preliminary Statement Part DA	(36,667,894)	(36,667,894)
55	Electric Program Investment Charge (EPIC)	D.18-01-008, D.18-10-052, D.20-08-042	74,989,506	Electric Preliminary Statement Part FU	5,153,829	80,143,334
56	Tree Mortality Non-Bypassable Charge	D. 20-12-038	37,533,481	D. 20-12-038	28,454,041	65,987,523
57	San Joaquin Valley Disadvantaged Communities Pilot - PPCBA	D.18-12-015, AL 5471-E	23,460,431	Electric Preliminary Statement Part FM	(10,148,303)	13,312,127
58	San Joaquin Valley Disadvantaged Communities Data Gathering - PPCBA	Res. G-3550, AL 5409-E	0	Electric Preliminary Statement Part HM	550,608	550,608
59	Net Energy Metering Balancing Account/PPCBA *	D.18-09-044, AL 5845-E	409,012	Electric Preliminary Statement Part HR		409,012
60	Behind-the-Meter Thermal Storage/PPCBA	D.19-06-032		Electric Preliminary Statement Part HM		0
61	Procurement EE/PEERAM	AL 5742-E, D. 18-05-041	56,692,429	Electric Preliminary Statement Part EF	(47,400,173)	9,292,256
62	Statewide ME&O/PPPRAM	D.19-01-005	75,068			75,068
63	Statewide ME&O/PEERAM	D.19-01-005	5,833,890			5,833,890
64	CAREA	D.16-11-022	15,260,493	Electric Preliminary Statement Part M	161,370,878	176,631,371
65	Wildfire Fund Charge (formerly DWR)	D.20-12-024	403,356,708			403,356,708
66	Total CPUC Jurisdictional		10,847,652,795		540,672,817	11,388,325,612
67	CPUC Revenues at Present Rates <sup>7</sup>					10,959,722,328
68	CPUC Present Revenue Requirements					11,676,905,221
69	Change in CPUC Jurisdictional from Present Rates <sup>8</sup>					428,603,284
70	Change in CPUC Jurisdictional from Present Revenue Requirements					(288,579,608)
71	Total FERC Jurisdictional					2,450,800,028
72	FERC Revenues at Present Rates <sup>7</sup>					2,392,900,718
73	FERC Present Revenue Requirements					2,469,713,752
74	Change in FERC Jurisdictional from Present Rates <sup>7</sup>					57,899,311
75	Change in FERC Jurisdictional from Present Revenue Requirements					(18,913,723)
76	Grand Total Projected System Revenues					13,839,125,640
77	Total System Revenues at Present Rates <sup>7</sup>					13,352,623,046
78	Total System Revenues at Present Revenue Requirements					14,146,618,973
79	Total Change from Present Rates <sup>7</sup>					488,502,594
80	Total Change from Present Revenue Requirement					(307,493,333)
81	Expected PCIA revenues from unbundled customers					1,567,069,960

## Notes to Table 2

1. PG&E requested the IDSM revenue requirement of \$8.1 million in the Energy Efficiency Budget Advice Letter 5936-E, filed on September 1, 2020.
2. PG&E is collecting 1/6th of \$47.2 million amount authorized in Decision (D.)15-01-027 effective January 1, 2016 through December 31, 2021.
3. The generation-related portion of the following revenue requirements, totaling \$2.3 billion are included in the ERRA and PABA revenue requirements shown on lines 35 and 36: GRC, Pension, Cost of Capital Adjustment, Department of Energy Litigation Refunds, and the Diablo Canyon Retirement, as shown in PG&E's 2021 ERRA Forecast November Update (Application (A.) 20-07-002) and the 2021 ERRA Forecast final decision (D.20-12-038) approved on December 17, 2020.
4. The Department of Energy Litigation Refunds revenue requirement allocated to generation is \$14.4 million and nuclear decommissioning is \$5.6 million, in accordance with the methodology authorized in D.17-05-013, Section 4.2.3.2.
5. The 2021 revenue requirements for ERRA, PCIA, Ongoing CTC, Cost Allocation Mechanism and the respective balancing account adjustments are consistent with the forecasts adopted by D.20-12-038 in PG&E's 2021 ERRA Forecast Application proceeding.
6. The NEMBA revenue requirement of \$404,422 is the remainder of PG&E's proportionate share of the \$2 million budget authorized in D.18-09-044. In June 2020, PG&E filed AL 5845-E with an updated allocation of the \$2M budget. PG&E's updated share of the costs is \$878,422. Thus, PG&E will recover in the 2021 AET the remaining balance of \$878,422-\$474,000=\$404,422 plus RF&U.



7. The revenue and resulting rate increase needed to collect the revenue requirement is determined by comparing the proposed total revenue requirement with the revenue that would be received at today's rates multiplied by the 2021 sales forecast, or the "revenue at present rates." Revenue at present rates is used to define the 2021 electric rate increase necessary to collect the required revenue compared to rates in effect on October 1, 2020.

### **Revenue Allocation and Rate Design Summaries**

Tables 3A and 3B, attached to this advice letter, set forth PG&E's illustrative 2021 revenue and average rate summaries by unbundled rate components for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2.

Consistent with PG&E's standard presentation, Table 3A shows revenues and average rates that are impacted by Greenhouse Gas (GHG) revenue return. Under the final decision in PG&E's 2021 ERRRA Forecast, the California Climate Credit is being reduced from the 2020 level of \$35.73 down to \$17.20 in 2021. This results in a decrease in the GHG revenue return which increases the residential average rates presented in Table 3A. However, the California Climate Credit is a bill credit, and not a rate, so including it in the average rate summary is not representative of average rates that will be in effect on January 1, 2021.<sup>11</sup> Table 3B removes the impact of the change in the GHG revenue return to provide a better representation of average rates that will be effective on January 1, 2021.

Illustrative unbundled rates are shown in Table 4 consistent with the revenue requirements set forth in Table 2. PG&E intends to submit a complete set of rate tariffs to consolidate all electric rate changes before it implements the AET on January 1, 2021. At that time, PG&E will revise each rate schedule to show both the unbundled and the consolidated rates.

### **Protests**

**\*\*\*Due to the COVID-19 pandemic and the shelter at home orders, PG&E is currently unable to receive protests or comments to this advice letter via U.S. mail or fax. Please submit protests or comments to this advice letter to EDTariffUnit@cpuc.ca.gov and PGETariffs@pge.com\*\*\***

In order to implement this rate change effective January 1, 2021, PG&E requests the protest period be shortened to two days.<sup>12</sup> PG&E requests a shortened protest period because disposition of this advice letter is needed by December 28, 2020. Anyone wishing to protest this submittal may do so by letter sent via U.S. mail, facsimile or E-mail,

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<sup>11</sup> Per D.13-12-003, IOUs are ordered to distribute the California Climate Credit to customers in April and October.

<sup>12</sup> General Order 96B section 1.3 Construction; Waiver or Variance, "... In a specific instance and for good cause, the Director of the appropriate Industry Division may shorten the protest and reply period under the General Rules."

no later than December 24, 2020, which is two days after the date of this submittal. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson  
Director, Regulatory Relations  
c/o Megan Lawson  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B13U  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-3582  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

**Effective Date**

PG&E respectfully requests that this Tier 2 supplemental advice letter become effective on January 1, 2021.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists R.19-07-017, A.20-02-004, A.18-03-015, A.19-09-012, A.20-02-003, A.19-11-003, A.20-07-002, A.18-12-009, A.19-04-015, A.18-03-001, R.14-07-002, R.15-03-010, A.17-04-028, A.16-08-006, A.12-08-007, A.17-01-022, A.17-01-012, R.12-11-005, R.12-01-005, A.18-12-008, R.12-06-013, R.17-06-026, A.20-09-014, A.17-01-015, A.14-01-007, and A.16-06-013. Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter submittals can also be accessed electronically at: <http://www.pge.com/tariffs>.

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/s/

Erik Jacobson  
Director, Regulatory Relations

**Attachments:**

- Table 3A – Revenue Allocation and Rate Design Summary
- Table 3B – Revenue Allocation and Rate Design Summary (Without Change in GHG Revenue Return)
- Table 4 – Illustrative Unbundled Rates

cc: Service Lists for:

R.19-07-017 (Wildfire Fund Charge)  
A.20-02-004 (WEMA)  
A.18-03-015, (2018 CEMA)  
A.19-09-012 (2019 CEMA)  
A.20-02-003 (Interim Rate Relief)  
A.19-11-003 (CARE/FERA Admin)  
A.20-07-002 (2021 ERRRA Forecast)  
A.18-12-009 (2020 GRC Phase I)  
A.19-04-015 (2020 Cost of Capital)  
A.18-03-001 (2018 Energy Storage)  
R.14-07-002 (NEM)  
R.15-03-010 (SJVDAC)  
A.17-04-028 (EPIC)  
A.16-08-006 (DCCP Retirement)  
A.12-08-007 (SWMEO)  
A.17-01-022 (SB350)  
A.17-01-012 (Demand Response)

R.12-11-005 (DG/SGIP/CSI)  
R.12-01-005 (ESPI)  
A.18-12-008 (2018 NDCTP)  
R.12-06-013 (Res Rate OIR)  
R.17-06-026 (PCIA OIR)  
A.20-09-014 (PUBA Trigger Application)  
A.17-01-015 (2018-2025 EE)  
A.14-01-007 (Green Option)  
A.16-06-013 (GRC Phase II)

# ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Pacific Gas and Electric Company (ID U39E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Annie Ho

Phone #: (415)973-8794

E-mail: PGETariffs@pge.com

E-mail Disposition Notice to: AMHP@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 6004-E-B

Tier Designation: 2

Subject of AL: Second Supplemental: 2021 Annual Electric True-Up - Consolidated Electric Rate Changes Effective January 1, 2021

Keywords (choose from CPUC listing): Compliance, Balancing Accounts

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/21

No. of tariff sheets: 0

Estimated system annual revenue effect (%): 3.6%

Estimated system average rate effect (%): 0.13% (average bundled rate impact)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Erik Jacobson, c/o Megan Lawson  
Title: Director, Regulatory Relations  
Utility Name: Pacific Gas and Electric Company  
Address: 77 Beale Street, Mail Code B13U  
City: San Francisco, CA 94177  
State: California Zip: 94177  
Telephone (xxx) xxx-xxxx: (415)973-2093  
Facsimile (xxx) xxx-xxxx: (415)973-3582  
Email: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Name:  
Title:  
Utility Name:  
Address:  
City:  
State: District of Columbia Zip:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Advice 6004-E-B  
December 22, 2020

PACIFIC GAS AND ELECTRIC COMPANY

2021 ANNUAL ELECTRIC TRUE-UP

TABLE 3





INITIAL	6,514,772,192	\$0.28706	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10004	\$0.01435	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00000	-\$0.00604	\$0.00117	\$0.27293	2
RES	4,632,937,662	\$0.16183	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02145	\$0.03989	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00000	-\$0.00565	-\$0.00680	\$0.17093	5
L&P	1,970,378,771	\$0.27262	\$0.10841	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10540	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	-\$0.00087	\$0.00000	\$0.26855	-1
MEDIUM	2,459,286,627	\$0.24168	\$0.11540	\$0.03319	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06174	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00010	\$0.00000	\$0.23692	3
ASS	6,785,294	\$0.19514	\$0.10296	\$0.03489	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.02437	\$0.01307	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00026	\$0.00000	\$0.18811	-3
RM T	9,698,022	\$0.15441	\$0.09758	\$0.02469	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.01966	\$0.01307	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.15903	-3
T	16,483,316	\$0.17706	\$0.09880	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00011	\$0.00000	\$0.17100	-3
19 T	311,778,662	\$0.19149	\$0.09519	\$0.02451	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03987	\$0.01307	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00064	\$0.00000	\$0.18642	-2
RM P	121,475,180	\$0.18738	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03847	\$0.01307	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.18221	-2
P	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00046	\$0.00000	\$0.18524	-2
19 P	901,189,624	\$0.21982	\$0.11060	\$0.02505	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05204	\$0.01341	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00098	\$0.00000	\$0.21316	-3
RM S	2,075,573,104	\$0.21183	\$0.10817	\$0.02659	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04986	\$0.01338	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.20606	-2
S	2,976,762,727	\$0.21428	\$0.10857	\$0.02356	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05059	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00030	\$0.00000	\$0.20821	-2
19 S	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00046	\$0.00000	\$0.18524	-2
E-19	3,426,499,865	\$0.21107	\$0.10857	\$0.02356	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04895	\$0.01335	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00032	\$0.00000	\$0.20512	-2
TLIGHTS	76,853,926	\$0.30092	\$0.08931	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16668	\$0.00463	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.29719	-1
BY	315,043,911	\$0.17320	\$0.08003	\$0.05118	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.01818	\$0.01394	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	-\$0.01483	\$0.00000	\$0.16491	-4
BY T	8,301,168	\$0.45846	\$0.10229	\$0.06660	\$0.00618	-\$0.00324	\$0.00000	\$0.00029	\$0.28164	\$0.01581	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	-\$0.02347	\$0.00000	\$0.45332	-1
BY P	5,028,099	\$0.26132	\$0.08919	\$0.03979	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.10392	\$0.01541	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	-\$0.01757	\$0.00000	\$0.24052	-9
STANDBY	328,373,169	\$0.18176	\$0.08074	\$0.05115	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.02615	\$0.01401	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	-\$0.01509	\$0.00000	\$0.17336	-4
JLTURE	10,977,792	\$0.42240	\$0.11286	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.25662	\$0.01477	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00026	\$0.00000	\$0.42006	-0
3 A	15,355,735	\$0.32065	\$0.09552	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17196	\$0.01477	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.31832	-0
3 B	9,483,856	\$0.32209	\$0.09966	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17539	\$0.01477	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00004	\$0.00000	\$0.31980	-0
3 C	276,305,023	\$0.09672	\$0.06478	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.21531	\$0.01477	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00004	\$0.00000	\$0.36289	-0
3 D	115,621,440	\$0.24262	\$0.10485	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.11490	\$0.01477	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00001	\$0.00000	\$0.27059	-1
3 E	29,981,592	\$0.34257	\$0.11527	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17367	\$0.01431	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00018	\$0.00000	\$0.33914	-1
3 F	17,366,174	\$0.32732	\$0.09979	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17465	\$0.01431	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.32482	-0
3 G	14,673,008	\$0.26762	\$0.08651	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12836	\$0.01431	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.26524	-0
3 H	608,878,135	\$0.33761	\$0.11744	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16626	\$0.01431	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00016	\$0.00000	\$0.33382	-1
3 I	79,043,660	\$0.29479	\$0.09955	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14208	\$0.01431	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00015	\$0.00000	\$0.29185	-1
3 J	2,093,214,936	\$0.24243	\$0.10403	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08550	\$0.01299	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00029	\$0.00000	\$0.23981	-1
3 K	1,663,329,482	\$0.18654	\$0.09198	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04183	\$0.01299	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00014	\$0.00000	\$0.18274	-2
3 L	427,753,847	\$0.33922	\$0.09926	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18679	\$0.01477	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00003	\$0.00000	\$0.33685	-0
3 M	4,506,478,988	\$0.23666	\$0.10132	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.09236	\$0.01321	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00021	\$0.00000	\$0.23275	-1
3 N	4,934,232,835	\$0.24555	\$0.10114	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.09141	\$0.01335	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00020	\$0.00000	\$0.24177	-1
ASS	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00152	\$0.01219	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000	-\$0.000278	\$0.00000	\$0.13731	-3
RM T	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00152	\$0.01219	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000	-\$0.000278	\$0.00000	\$0.13731	-3
RM P	1,771,150,850	\$0.18089	\$0.09793	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03212	\$0.01278	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000	-\$0.00290	\$0.00000	\$0.17519	-3
RM S	1,771,150,850	\$0.18089	\$0.09793	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03212	\$0.01278	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000	-\$0.00290	\$0.00000	\$0.17519	-3
E-20	516,660,094	\$0.20184	\$0.10215	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04419	\$0.01316	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000	-\$0.00441	\$0.00000	\$0.19284	-4
W	516,660,094	\$0.20184	\$0.10215	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04419	\$0.01316	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000	-\$0.00441	\$0.00000	\$0.19284	-4
W	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00152	\$0.01219	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000	-\$0.000278	\$0.00000	\$0.13731	-3
W	1,771,150,850	\$0.18089	\$0.09793	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03212	\$0.01278	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000				

\$2,333,701.627	\$461,724.123	\$77,047.288	-\$40,393.723	\$0	\$2,143,776	\$1,259,252.175	\$178,963.658	\$11,547.223	\$70,294.390	\$443,816	\$3,954,816	\$55,121.376	\$38,906.989	\$518.61
\$189,918.424	\$88,745.504	\$14,808.843	-\$7,763.860	\$0	\$412,052	\$50,616.710	\$9,557,546	\$2,219.450	\$0	\$85,306	\$760,157	\$10,594,908	-\$16,808.104	\$89.2
\$2,503,620.051	\$550,469.627	\$91,856.129	-\$48,157.562	\$0	\$2,555,828	\$1,309,868.885	\$186,521,204	\$13,766.873	\$70,294.390	\$529,122	\$4,714,974	\$65,716,284	-\$21,487,909	\$608.5
\$704,254.461	\$106,916.365	\$23,735.153	-\$12,443.872	\$0	\$498,410	\$376,525.379	\$55,497.219	\$3,557.224	\$22,234.739	\$130,576	\$1,218,314	\$12,231.773	-\$19,130	\$157.41
\$143,971.638	\$23,410.737	\$5,194.379	-\$2,723.267	\$0	\$108,697	\$73,797,989	\$11,343,904	\$778,489	\$4,886,841	\$28,664	\$266,625	\$2,676,893	-\$1,193	\$33.41
\$204,345	\$8,864	\$1,968	-\$1,032	\$0	\$41	\$175,286	\$295	\$1,897	\$101	\$11	\$101	\$1,014	\$0	\$0
\$4,545,999	\$689,974	\$153,174	-\$80,305	\$0	\$3,204	\$2,642,562	\$96,493	\$22,955	\$143,823	\$845	\$7,862	\$78,937	\$0	\$10
\$852,976.442	\$131,025.940	\$29,084.673	-\$15,248.275	\$0	\$608,352	\$453,141,186	\$66,942,225	\$4,358,964	\$27,219,240	\$160,496	\$1,492,902	\$14,988,617	-\$20,322	\$191.91
\$119,480	\$29,745	\$5,988	-\$3,140	\$0	\$199	\$30,619	\$13,000	\$898	\$5,623	\$36	\$307	\$2,814	\$0	\$0
\$6,393,856	\$1,281,051	\$280,349	-\$146,979	\$0	\$6,982	\$2,384,477	\$612,174	\$42,016	\$281,588	\$1,667	\$14,390	\$181,717	\$19	\$1.9
\$782,085.050	\$150,599,756	\$30,991,971	-\$16,248,218	\$0	\$703,253	\$315,895,079	\$68,343,492	\$4,644,814	\$28,970,953	\$184,246	\$1,590,803	\$14,590,970	-\$13,316	\$209.0
\$768,598.386	\$151,910,552	\$31,278,309	-\$16,398,337	\$0	\$709,374	\$318,290,175	\$68,968,665	\$4,687,728	\$29,238,164	\$185,949	\$1,605,501	\$14,695,501	-\$13,316	\$211.01
\$554,774	\$139,775	\$30,175	-\$15,820	\$0	\$653	\$121,347	\$63,809	\$4,522	\$28,333	\$164	\$1,548	\$14,177	-\$302	\$1
\$656,705	\$139,601	\$47,554	-\$24,931	\$0	\$652	\$71,080	\$100,558	\$7,127	\$44,651	\$259	\$2,441	\$22,342	\$0	\$3
\$1,211,479	\$779,376	\$77,729	-\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,984	\$423	\$3,990	\$36,519	-\$302	\$5
\$62,348.531	\$12,291,569	\$3,316,372	-\$1,738,681	\$0	\$57,398	\$21,319,645	\$497,030	\$497,030	\$3,113,914	\$18,067	\$170,228	\$1,568,133	-\$93,647	\$17.5
\$24,373.313	\$5,153,995	\$1,209,853	-\$634,292	\$0	\$24,088	\$8,100,815	\$2,558,222	\$181,322	\$1,135,993	\$6,591	\$82,101	\$598,428	\$0	\$7.1
\$86,721,844	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,656	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,556	-\$93,647	\$24.7
\$341,824,012	\$60,997,270	\$18,872,618	-\$8,845,939	\$0	\$284,843	\$133,385,759	\$36,557,648	\$2,528,725	\$15,806,370	\$91,917	\$886,063	\$7,927,269	-\$188,759	\$89.6
\$730,220,643	\$125,589,449	\$37,536,274	-\$19,679,422	\$0	\$586,466	\$288,781,555	\$81,147,603	\$5,625,678	\$34,979,963	\$204,489	\$1,926,739	\$17,635,872	-\$188,759	\$186.6
\$1,072,024,837	\$186,596,719	\$54,406,294	-\$28,529,261	\$0	\$871,309	\$422,177,304	\$117,705,251	\$8,154,404	\$50,786,333	\$296,405	\$2,792,803	\$25,593,141	-\$188,759	\$276.2
\$1,211,479	\$279,376	\$77,729	-\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,984	\$423	\$3,990	\$36,519	-\$302	\$5
\$66,721,844	\$17,445,564	\$4,526,225	-\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,656	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,556	-\$93,647	\$24.7
\$1,072,024,837	\$186,596,719	\$54,406,294	-\$28,529,261	\$0	\$871,309	\$422,177,304	\$117,705,251	\$8,154,404	\$50,786,333	\$296,405	\$2,792,803	\$25,593,141	-\$188,759	\$276.2
\$1,159,977,970	\$204,311,659	\$59,013,248	-\$30,938,984	\$0	\$954,081	\$451,790,191	\$127,440,275	\$8,844,405	\$55,109,223	\$321,466	\$3,029,122	\$27,726,216	-\$282,706	\$301.5
\$28,807,403	\$3,610,484	\$938,879	-\$492,228	\$0	\$16,763	\$18,587,944	\$596,310	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$0	\$5.11
\$6,015,302	\$2,138,056	\$251,132	-\$131,662	\$0	\$10,230	\$1,485,762	\$586,286	\$37,638	\$235,801	\$1,045	\$12,891	\$250,094	\$0	\$1.11
\$2,366,022	\$374,292	\$40,344	-\$21,151	\$0	\$1,792	\$1,748,894	\$103,208	\$6,046	\$37,881	\$168	\$2,071	\$40,168	\$0	\$0
\$399,381	\$55,752	\$10,625	-\$5,570	\$0	\$266	\$251,405	\$26,493	\$9,976	\$9,976	\$44	\$545	\$10,579	-\$300	\$0
\$6,780,705	\$2,568,099	\$302,101	-\$158,383	\$0	\$12,288	\$3,486,001	\$695,998	\$45,276	\$283,659	\$1,257	\$15,507	\$300,780	-\$300	\$12.1
\$3,200,787	\$234,655	\$62,995	-\$33,026	\$0	\$1,090	\$2,386,544	\$150,512	\$9,441	\$59,119	\$324	\$3,233	\$29,863	\$0	\$3
\$40,938	\$3,455	\$928	-\$486	\$0	\$16	\$29,818	\$2,216	\$139	\$871	\$5	\$48	\$440	\$0	\$0
\$420,288	\$39,671	\$10,650	-\$5,583	\$0	\$184	\$290,469	\$25,446	\$1,596	\$25,446	\$55	\$547	\$5,049	\$0	\$0
\$14,528,088	\$313,044	\$33,044	-\$164,120	\$0	\$5,414	\$10,529,479	\$747,951	\$46,916	\$293,905	\$1,612	\$16,068	\$148,400	\$0	\$1.8
\$3,618,546	\$463,494	\$124,428	-\$65,234	\$0	\$2,152	\$2,042,483	\$297,294	\$18,648	\$116,832	\$641	\$6,387	\$58,985	\$0	\$0
\$5,647,522	\$492,366	\$132,179	-\$69,299	\$0	\$2,086	\$3,996,089	\$305,978	\$19,810	\$124,110	\$881	\$6,785	\$62,680	\$0	\$0
\$85,360	\$9,172	\$2,462	-\$1,291	\$0	\$43	\$55,477	\$5,700	\$369	\$126	\$13	\$126	\$1,167	\$0	\$0
\$302,400	\$31,534	\$8,465	-\$4,438	\$0	\$146	\$201,927	\$19,597	\$7,949	\$435	\$4	\$435	\$4,013	\$0	\$0
\$35,797,018	\$3,491,907	\$937,425	-\$491,466	\$0	\$16,214	\$23,432,020	\$2,170,026	\$140,493	\$880,197	\$4,827	\$48,118	\$444,389	\$0	\$0
\$2,176,314	\$239,271	\$64,234	-\$33,876	\$0	\$1,111	\$1,460,996	\$148,693	\$9,627	\$331	\$331	\$30,450	\$30,450	\$0	\$2
\$49,357,376	\$7,104,222	\$1,907,175	-\$999,878	\$0	\$32,987	\$24,878,147	\$4,009,697	\$285,831	\$1,790,745	\$9,820	\$87,894	\$904,102	-\$4,089	\$11.61
\$53,458,131	\$11,700,402	\$3,141,048	-\$1,646,764	\$0	\$54,328	\$14,513,478	\$6,603,828	\$470,754	\$2,949,284	\$16,172	\$161,229	\$1,489,023	-\$27,471	\$17.61
\$21,808,648	\$1,907,365	\$512,045	-\$268,451	\$0	\$8,856	\$15,278,792	\$1,223,419	\$76,741	\$480,727	\$2,636	\$26,283	\$242,736	\$0	\$0
\$146,824,121	\$23,068,874	\$8,192,989	-\$3,246,810	\$0	\$107,115	\$68,538,146	\$13,263,519	\$928,153	\$5,814,918	\$31,886	\$317,883	\$2,935,804	-\$31,560	\$36.4
\$188,632,769	\$24,976,239	\$8,705,034	-\$3,515,260	\$0	\$115,971	\$63,816,939	\$14,486,938	\$1,004,894	\$6,295,645	\$34,523	\$344,166	\$3,178,540	-\$31,560	\$39.4
\$196,743,874	\$64,694,042	\$21,488,098	-\$11,270,847	\$0	\$302,108	-\$3,709,452	\$42,387,969	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	-\$2,456,606	\$65.7
\$3,931,920	\$0	\$0	\$0	\$0	\$0	\$460,396	\$3,472,488	\$281,754	\$0	\$0	\$0	\$0	\$0	\$0
\$200,675,594	\$64,694,042	\$21,488,098	-\$11,270,847	\$0	\$302,108	-\$3,709,452	\$42,387,969	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	-\$2,456,606	\$65.7
\$440,169,724	\$99,022,483	\$27,936,038	-\$14,646,078	\$0	\$462,455	\$145,499,113	\$57,780,517	\$4,186,817	\$26,250,593	\$140,745	\$1,433,943	\$11,416,737	-\$4,386,445	\$99.5
\$440,707,966	\$99,022,483	\$27,936,038	-\$14,646,078	\$0	\$462,455	\$145,499,113	\$57,780,517	\$4,186,817	\$26,250,593	\$140,745	\$1,433,943	\$11,416,737	-\$4,386,445	\$99.5
\$178,324,090	\$36,159,996	\$9,973,978	-\$5,229,076	\$0	\$168,856	\$64,086,060	\$21,231,570	\$1,494,815	\$9,365,084	\$52,274	\$511,959	\$4,076,107	-\$932,027	\$42.61
\$2,753,493	\$0	\$0	\$0	\$0	\$0	\$1,607,874	\$1,190,721	\$89,046	\$0	\$0	\$0	\$0	\$0	\$0
\$181,077,584	\$36,159,996	\$9,973,978	-\$5,229,076	\$0	\$168,856	\$65,693,933	\$22,422,291	\$1,583,861	\$9,365,084	\$52,274	\$511,959	\$4,076,107	-\$932,027	\$42.61
\$200,675,594	\$64,694,042	\$21,488,098	-\$11,270,847	\$0	\$302,108	-\$3,709,452	\$42,387,969	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	-\$2,456,606	\$65.7
\$440,707,966	\$99,022,483	\$27,936,038	-\$14,646,078	\$0	\$462,455	\$145,499,113	\$57,780,517	\$4,186,817	\$26,250,593	\$140,745	\$1,433,943	\$11,416,737	-\$4,386,445	\$99.5
\$181,077,584	\$36,159,996	\$9,973,978	-\$5,229,076	\$0	\$168,856	\$65,693,933	\$22,422,291	\$1,583,861	\$9,365,084	\$52,274	\$511,959	\$4,076,107	-\$932,027	\$42.6
\$822,461,143	\$199,876,521	\$59,408,113	-\$31,146,001	\$0	\$933,419	\$208,254,124	\$126,299,388	\$9,292,591	\$52,677,663	\$293,532	\$3,049,390	\$24,278,562	-\$7,775,079	\$208.0
\$6,313,854,869	\$1,268,749,121	\$279,586,486	-\$146,055,051	\$0	\$5,906,076	\$2,847,235,444	\$593,951,013	\$42,141,243	\$241,999,546	\$1,530,676	\$14,299,763	\$151,336,763	-\$102,812,439	\$1,567.0

RENTAL	12,467,249.973	\$0.18719	\$0.03703	\$0.0618	-\$0.00324	\$0.00000	\$0.00017	\$0.10100	\$0.01435	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00000	\$0.00312	\$0.04160	\$0.20532
L RES	2,366,336.546	\$0.07091	\$0.03703	\$0.0618	-\$0.00324	\$0.00000	\$0.00017	\$0.02112	\$0.00399	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00000	-\$0.00726	\$0.03749	\$0.09417
L L&P	14,863,596.518	\$0.16844	\$0.03703	\$0.0618	-\$0.00324	\$0.00000	\$0.00017	\$0.08613	\$0.01266	\$0.00093	\$0.00473	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00000	\$0.00145	\$0.04094	\$0.18740
L L&P	3,840,639.573	\$0.18337	\$0.02784	\$0.0618	-\$0.00324	\$0.00000	\$0.00013	\$0.09804 <th>\$0.01445</th> <th>\$0.00093</th> <th>\$0.00579</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00318</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.04100</th> <th>\$0.19464</th>	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04100	\$0.19464
L L&P	840,514.384	\$0.17129	\$0.02785	\$0.0618	-\$0.00324	\$0.00000	\$0.00013	\$0.08780 <th>\$0.01350</th> <th>\$0.00093</th> <th>\$0.00576</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00318</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03984</th> <th>\$0.18228</th>	\$0.01350	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.03984	\$0.18228
L L&P	316,424	\$0.84174	\$0.02784	\$0.0618	-\$0.00324	\$0.00000	\$0.00013	\$0.55039 <th>\$0.01447</th> <th>\$0.00093</th> <th>\$0.00577</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00318</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.04648</th> <th>\$0.65248</th>	\$0.01447	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04648	\$0.65248
L SMALL	24,785,359	\$0.18341	\$0.02784	\$0.0618	-\$0.00324	\$0.00000	\$0.00013	\$0.10662 <th>\$0.00389</th> <th>\$0.00093</th> <th>\$0.00590</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00318</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.04132</th> <th>\$0.19500</th>	\$0.00389	\$0.00093	\$0.00590	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04132	\$0.19500
L SMALL	4,706,257.741	\$0.18124	\$0.02784	\$0.0618	-\$0.00324	\$0.00000	\$0.00013	\$0.09628 <th>\$0.01422</th> <th>\$0.00093</th> <th>\$0.00578</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00318</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.04079</th> <th>\$0.18245</th>	\$0.01422	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000		\$0.04079	\$0.18245
JM L&P	969,064	\$0.12329	\$0.03069	\$0.0618	-\$0.00324	\$0.00000	\$0.00014	\$0.09180 <th>\$0.01341</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00004</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.04459</th> <th>\$0.13336</th>	\$0.01341	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04459	\$0.13336
L L&P	45,363,975	\$0.14095	\$0.02824	\$0.0618	-\$0.00324	\$0.00000	\$0.00013	\$0.05212 <th>\$0.01349</th> <th>\$0.00093</th> <th>\$0.00577</th> <th>\$0.00004</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.04318</th> <th>\$0.15006</th>	\$0.01349	\$0.00093	\$0.00577	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04318	\$0.15006
L L&P	5,014,892,006	\$0.15196	\$0.03003	\$0.0618	-\$0.00324	\$0.00000	\$0.00014	\$0.06299 <th>\$0.01363</th> <th>\$0.00093</th> <th>\$0.00578</th> <th>\$0.00004</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.04169</th> <th>\$0.16138</th>	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04169	\$0.16138
L MEDIUM	5,061,215,045	\$0.15186	\$0.03001	\$0.0618	-\$0.00324	\$0.00000	\$0.00014	\$0.06289 <th>\$0.01363</th> <th>\$0.00093</th> <th>\$0.00578</th> <th>\$0.00004</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.04171</th> <th>\$0.16127</th>	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04171	\$0.16127
L L&P	4,882,730	\$0.11362	\$0.02863	\$0.0618	-\$0.00324	\$0.00000	\$0.00013	\$0.02485 <th>\$0.01307</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.04079</th> <th>\$0.12084</th>	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04079	\$0.12084
L L&P	7,694,789	\$0.06534	\$0.01814	\$0.0618	-\$0.00324	\$0.00000	\$0.00008	\$0.00924 <th>\$0.01307</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03987</th> <th>\$0.09333</th>	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03987	\$0.09333
L L&P	12,577,519	\$0.06532	\$0.02221	\$0.0618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530 <th>\$0.01307</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.04023</th> <th>\$0.10381</th>	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04023	\$0.10381
L L&P	536,629,819	\$0.11819	\$0.02291	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.03973 <th>\$0.01307</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03267</th> <th>\$0.12123</th>	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03267	\$0.12123
L L&P	195,789,050	\$0.12450	\$0.02633	\$0.0618	-\$0.00324	\$0.00000	\$0.00012	\$0.04138 <th>\$0.01307</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03674</th> <th>\$0.13056</th>	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03674	\$0.13056
L L&P	732,398,870	\$0.11841	\$0.02382	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.04017 <th>\$0.01307</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03376</th> <th>\$0.12372</th>	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03376	\$0.12372
L L&P	2,730,197,142	\$0.12520	\$0.02334	\$0.0618	-\$0.00324	\$0.00000	\$0.00010	\$0.04886 <th>\$0.01339</th> <th>\$0.00093</th> <th>\$0.00579</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03285</th> <th>\$0.13038</th>	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03285	\$0.13038
L L&P	8,604,092,863	\$0.12177	\$0.02068	\$0.0618	-\$0.00324	\$0.00000	\$0.00010	\$0.04754 <th>\$0.01336</th> <th>\$0.00093</th> <th>\$0.00576</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03078</th> <th>\$0.12528</th>	\$0.01336	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03078	\$0.12528
L L&P	12,577,519	\$0.06532	\$0.02221	\$0.0618	-\$0.00324	\$0.00000	\$0.00010	\$0.04795 <th>\$0.01337</th> <th>\$0.00093</th> <th>\$0.00577</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03138</th> <th>\$0.12686</th>	\$0.01337	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03138	\$0.12686
L L&P	732,398,870	\$0.11841	\$0.02382	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.01530 <th>\$0.01307</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.04023</th> <th>\$0.10381</th>	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.04023	\$0.10381
L L&P	8,604,092,863	\$0.12177	\$0.02068	\$0.0618	-\$0.00324	\$0.00000	\$0.00010	\$0.04017 <th>\$0.01307</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03376</th> <th>\$0.12372</th>	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03376	\$0.12372
L L&P	9,549,069,243	\$0.12148	\$0.02119	\$0.0618	-\$0.00324	\$0.00000	\$0.00010	\$0.04795 <th>\$0.01335</th> <th>\$0.00093</th> <th>\$0.00577</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00290</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03158</th> <th>\$0.12659</th>	\$0.01335	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000		\$0.03158	\$0.12659
ETLIGHTS	151,922,128	\$0.18962	\$0.02377	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.12235 <th>\$0.00393</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00298</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03396</th> <th>\$0.19711</th>	\$0.00393	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.00000		\$0.03396	\$0.19711
DBY	40,636,305	\$0.14803	\$0.05261	\$0.0618	-\$0.00324	\$0.00000	\$0.00025	\$0.03656 <th>\$0.01394<th>\$0.00093</th><th>\$0.00580</th><th>\$0.00003</th><th>\$0.00032</th><th>\$0.00615</th><th>\$0.00000</th><th>\$0.00000</th><th></th><th>\$0.02910</th><th>\$0.14863</th></th>	\$0.01394 <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00615</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.02910</th> <th>\$0.14863</th>	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.02910	\$0.14863
DBY T	6,526,165	\$0.36243	\$0.05733	\$0.0618	-\$0.00324	\$0.00000	\$0.00027	\$0.26789 <th>\$0.01581<th>\$0.00093</th><th>\$0.00580</th><th>\$0.00003</th><th>\$0.00032</th><th>\$0.00615</th><th>\$0.00000</th><th>\$0.00000</th><th></th><th>\$0.00825</th><th>\$0.36572</th></th>	\$0.01581 <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00615</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.00825</th> <th>\$0.36572</th>	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.00825	\$0.36572
DBY S	1,719,265	\$0.23230	\$0.09243	\$0.0618	-\$0.00324	\$0.00000	\$0.00015	\$0.14623 <th>\$0.01541<th>\$0.00093</th><th>\$0.00580</th><th>\$0.00003</th><th>\$0.00032</th><th>\$0.00615</th><th>\$0.00000</th><th>\$0.00000</th><th></th><th>\$0.02992</th><th>\$0.23913</th></th>	\$0.01541 <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00615</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.02992</th> <th>\$0.23913</th>	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.02992	\$0.23913
L STANDBY	48,883,735	\$0.17962	\$0.05253	\$0.0618	-\$0.00324	\$0.00000	\$0.00025	\$0.07131 <th>\$0.01424</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00615</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.02631</th> <th>\$0.18080</th>	\$0.01424	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000		\$0.02631	\$0.18080
CULTURE	10,193,325	\$0.31401	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.23413 <th>\$0.01477</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03992</th> <th>\$0.32389</th>	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03992	\$0.32389
L A	150,100	\$0.24389	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.16855 <th>\$0.01477</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.02900</th> <th>\$0.24839</th>	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02900	\$0.24839
L A	1,723,289	\$0.65407	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.20787 <th>\$0.01477</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03702</th> <th>\$0.29573</th>	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03702	\$0.29573
L A	20,133,980	\$0.17972	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.10144 <th>\$0.01477</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03456</th> <th>\$0.18684</th>	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03456	\$0.18684
L A	21,386,179	\$0.26405	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.18684 <th>\$0.01431</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03555</th> <th>\$0.27277</th>	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03555	\$0.27277
L A	398,417	\$0.21425	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.13924 <th>\$0.01431</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03327</th> <th>\$0.22290</th>	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03327	\$0.22290
L A	1,369,821	\$0.22076	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.14741 <th>\$0.01431</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.02932</th> <th>\$0.22711</th>	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02932	\$0.22711
L A	151,686,902	\$0.23599	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.15448 <th>\$0.01431</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03896</th> <th>\$0.24482</th>	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03896	\$0.24482
L A	10,393,813	\$0.20939	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.14056 <th>\$0.01431</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.02478</th> <th>\$0.21572</th>	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.02478	\$0.21572
L A	308,604,309	\$0.15994	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.08682 <th>\$0.01299</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03790</th> <th>\$0.16757</th>	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03790	\$0.16757
L A	508,260,377	\$0.10518	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.02686 <th>\$0.01299</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03469</th> <th>\$0.11226</th>	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03469	\$0.11226
L A	82,855,100	\$0.26521	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.18440 <th>\$0.01477</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03848</th> <th>\$0.27172</th>	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03848	\$0.27172
L A	1,002,101,819	\$0.14652	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.06839 <th>\$0.01324</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03638</th> <th>\$0.15405</th>	\$0.01324	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03638	\$0.15405
L A	1,084,956,919	\$0.15543	\$0.02302	\$0.0618	-\$0.00324	\$0.00000	\$0.00011	\$0.07725 <th>\$0.01335</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00293</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.03639</th> <th>\$0.16304</th>	\$0.01335	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000		\$0.03639	\$0.16304
LASS	3,478,656,573	\$0.05656	\$0.01860	\$0.0618	-\$0.00324	\$0.00000	\$0.00009	-\$0.00107 <th>\$0.01219<th>\$0.00093</th><th>\$0.00491</th><th>\$0.00003</th><th>\$0.00032</th><th>\$0.00253</th><th>\$0.00000</th><th>\$0.00000</th><th></th><th>\$0.01891</th><th>\$0.05966</th></th>	\$0.01219 <th>\$0.00093</th> <th>\$0.00491</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00253</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.01891</th> <th>\$0.05966</th>	\$0.00093	\$0.00491	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000		\$0.01891	\$0.05966
LASS	304,202,831	\$0.01293	\$0.00000	\$0.00000	-\$0.00296	\$0.00000	\$0.00000	\$0.00151 <th>\$0.01142<th>\$0.00093</th><th>\$0.00000</th><th>\$0.00000</th><th>\$0.00029</th><th>\$0.00000</th><th>\$0.00000</th><th>\$0.00000</th><th></th><th>\$0.00000</th><th>\$0.01385</th></th>	\$0.01142 <th>\$0.00093</th> <th>\$0.00000</th> <th>\$0.00000</th> <th>\$0.00029</th> <th>\$0.00000</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.00000</th> <th>\$0.01385</th>	\$0.00093	\$0.00000	\$0.00000	\$0.00029	\$0.00000	\$0.00000	\$0.00000		\$0.00000	\$0.01385
LASS	3,762,859,404	\$0.05305	\$0.01710	\$0.0568	-\$0.00296	\$0.00000	\$0.00008	-\$0.00086 <th>\$0.01212<th>\$0.00093</th><th>\$0.00452</th><th>\$0.00003</th><th>\$0.00029</th><th>\$0.00065</th><th>\$0.00000</th><th>\$0.00000</th><th></th><th>\$0.01739</th><th>\$0.05597</th></th>	\$0.01212 <th>\$0.00093</th> <th>\$0.00452</th> <th>\$0.00003</th> <th>\$0.00029</th> <th>\$0.00065</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.01739</th> <th>\$0.05597</th>	\$0.00093	\$0.00452	\$0.00003	\$0.00029	\$0.00065	\$0.00000	\$0.00000		\$0.01739	\$0.05597
LASS	4,520,384,471	\$0.09737	\$0.02191	\$0.0618	-\$0.00324	\$0.00000	\$0.00010	\$0.02119 <th>\$0.01278</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00255</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.02203</th> <th>\$0.10058</th>	\$0.01278	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00255	\$0.00000	\$0.00000		\$0.02203	\$0.10058
LASS	19,657,019	\$0.02738	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.01578 <th>\$0.01201<th>\$0.00093</th><th>\$0.00000</th><th>\$0.00000</th><th>\$0.00000</th><th>\$0.00000</th><th>\$0.00000</th><th>\$0.00000</th><th></th><th>\$0.00000</th><th>\$0.02872</th></th>	\$0.01201 <th>\$0.00093</th> <th>\$0.00000</th> <th>\$0.00000</th> <th>\$0.00000</th> <th>\$0.00000</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.00000</th> <th>\$0.02872</th>	\$0.00093	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000		\$0.00000	\$0.02872
LASS	4,540,051,480	\$0.09707	\$0.02181	\$0.0615	-\$0.00323	\$0.00000	\$0.00010	\$0.03212 <th>\$0.01278</th> <th>\$0.00093</th> <th>\$0.00578</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00251</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.02193</th> <th>\$0.10027</th>	\$0.01278	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00251	\$0.00000	\$0.00000		\$0.02193	\$0.10027
LASS	1,613,912,242	\$0.11049	\$0.02241	\$0.0618	-\$0.00324	\$0.00000	\$0.00010	\$0.03971 <th>\$0.01316</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00253</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.02643</th> <th>\$0.11377</th>	\$0.01316	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000		\$0.02643	\$0.11377
LASS	96,140,150	\$0.02864	\$0.00000	\$0.00000	-\$0.00000	\$0.00000	\$0.00000	\$0.01672 <th>\$0.01239</th> <th>\$0.00093</th> <th>\$0.00580</th> <th>\$0.00003</th> <th>\$0.00032</th> <th>\$0.00000</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.00000</th> <th>\$0.03004</th>	\$0.01239	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00000	\$0.00000	\$0.00000		\$0.00000	\$0.03004
LASS	1,710,052,392	\$0.10589	\$0.02115	\$0.0563	-\$0.00306	\$0.00000	\$0.00010	\$0.03842 <th>\$0.01311</th> <th>\$0.00093</th> <th>\$0.00548</th> <th>\$0.00003</th> <th>\$0.00030</th> <th>\$0.00238</th> <th>\$0.00000</th> <th>\$0.00000</th> <th></th> <th>\$0.02494</th> <th>\$0.10906</th>	\$0.01311	\$0.00093	\$0.00548	\$0.00003	\$0.00030	\$0.00238	\$0.00000	\$0.00000		\$0.02494	\$0.10906
LASS	3,762,859,404	\$0.05305	\$0.01710	\$0.0568	-\$0.00298	\$													



INITIAL	6,514,772,192	\$0.26706	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10004	\$0.01435	\$0.00093	\$0.00546	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00117	\$0.26642	-0
RES	4,632,937,662	\$0.16183	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02145	\$0.00398	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01174	\$0.16484	1
	13,147,708,854	\$0.22988	\$0.11209	\$0.03704	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.07235	\$0.01070	\$0.00093	\$0.00354	\$0.00004	\$0.00032	\$0.00442	\$0.00000	-\$0.01226	\$0.23063	0
L&P	1,970,378,771	\$0.27282	\$0.10841	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10540	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00095	\$0.26847	-1
	511,788,493	\$0.24605	\$0.10571	\$0.02786	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.08981	\$0.01355	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00020	\$0.25005	-0
	12,624	\$1.10130	\$1.10130	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.93409	\$0.01447	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00000	\$1.09715	-0
	14,329,292	\$0.25543	\$0.09971	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.06653	\$0.00489	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00000	\$0.25141	-1
SMALL	2,486,508,180	\$0.26708	\$0.10780	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10221	\$0.01421	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	-\$0.00079	\$0.26460	-0
M&P	1,058,800	\$0.16628	\$0.08726	\$0.02589	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.02312	\$0.01341	\$0.00093	\$0.00560	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.16274	-2	
	24,381,091	\$0.22486	\$0.10366	\$0.03475	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.05690	\$0.01356	\$0.00093	\$0.00560	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.22097	-1	
	2,459,286,627	\$0.24168	\$0.11553	\$0.03318	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06181	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.23718	-1	
MEDIUM	2,484,726,518	\$0.24149	\$0.11540	\$0.03319	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.06174	\$0.01364	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	-\$0.00004	\$0.23699	-1
ASS	6,785,294	\$0.19514	\$0.10296	\$0.03489	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.02437	\$0.01307	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.18838	-3	
RM T	9,698,022	\$0.15441	\$0.09758	\$0.02469	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.01066	\$0.01307	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.15953	-3	
T	16,483,316	\$0.09980	\$0.02989	\$0.02989	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01307	\$0.01307	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.17111	-3	
19 T	311,778,662	\$0.19146	\$0.09599	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03987	\$0.01307	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.18619	-2	
RM P	121,475,160	\$0.18738	\$0.09576	\$0.02451	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03847	\$0.01302	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.18221	-2	
P	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.18507	-2	
19 P	901,189,624	\$0.21992	\$0.11060	\$0.02505	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05204	\$0.01341	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.21375	-2	
RM S	2,975,762,104	\$0.12188	\$0.10712	\$0.02559	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04986	\$0.01338	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.20605	-2	
S	2,976,727,727	\$0.21428	\$0.10817	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05059	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.20939	-2	
19 S	16,483,316	\$0.17706	\$0.09980	\$0.02889	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.01630	\$0.01307	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.17111	-3	
	433,253,822	\$0.19034	\$0.09576	\$0.02493	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.03892	\$0.01306	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00063	\$0.18507	-2
	2,976,727,727	\$0.21428	\$0.10817	\$0.02334	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.05059	\$0.01339	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.20939	-2	
E-19	3,426,499,865	\$0.21107	\$0.10657	\$0.02356	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04895	\$0.01335	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	-\$0.00019	\$0.20526	-2
	76,853,926	\$0.30092	\$0.08931	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16668	\$0.00433	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00298	\$0.00000	\$0.29719	-1	
TLIGHTS	315,043,911	\$0.17320	\$0.08003	\$0.05118	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.01818	\$0.01394	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01049	\$0.16925	-2
BY	8,301,168	\$0.45646	\$0.10229	\$0.06606	\$0.00618	-\$0.00324	\$0.00000	\$0.00029	\$0.28164	\$0.01581	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.02087	\$0.45592	-2
BY T	5,028,099	\$0.28142	\$0.08919	\$0.03579	\$0.00618	-\$0.00324	\$0.00000	\$0.00016	\$0.10398	\$0.01541	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.25809	-\$0.25809	-1
BY S	328,373,169	\$0.18176	\$0.08074	\$0.05115	\$0.00618	-\$0.00324	\$0.00000	\$0.00024	\$0.02815	\$0.01401	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00615	\$0.00000	-\$0.01059	\$0.17786	-2
STANDBY	10,977,792	\$0.42240	\$0.11286	\$0.02502	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.25662	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00014	\$0.42018	-0
JLTURE	15,355,735	\$0.32065	\$0.09552	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17196	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.31832	-0	
	9,493,856	\$0.32209	\$0.09366	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17539	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.31980	-0	
	276,305,023	\$0.36472	\$0.09678	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.21531	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.36291	-0	
	115,621,440	\$0.34246	\$0.10485	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.11490	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.27090	-1	
	29,981,592	\$0.27425	\$0.11527	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17367	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.33926	-0	
	17,368,174	\$0.32732	\$0.09979	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.17465	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.32482	-0	
	14,673,008	\$0.26762	\$0.08651	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12836	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.26524	-0	
	608,878,135	\$0.11744	\$0.11744	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.16226	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.33402	-1	
	79,043,660	\$0.29479	\$0.09955	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14208	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.29186	-0	
	2,093,214,936	\$0.24243	\$0.10403	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08550	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.23857	-1	
	1,663,329,482	\$0.18654	\$0.09198	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04183	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.19265	-2	
3 A	427,753,847	\$0.33922	\$0.09926	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18679	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00001	\$0.33688	-0
3 B	4,506,478,988	\$0.10132	\$0.02502	\$0.02502	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08236	\$0.01321	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.23285	-0	
AG	4,934,232,835	\$0.24555	\$0.10114	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.09141	\$0.01335	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	-\$0.00010	\$0.24187	-1
ASS	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00152	\$0.01219	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00321	\$0.13688	-3
RM T	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00152	\$0.01219	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00321	\$0.13688	-3
RM P	1,771,150,850	\$0.18089	\$0.09793	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03212	\$0.01278	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00198	\$0.17611	-2
	1,771,150,850	\$0.18089	\$0.09793	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03212	\$0.01278	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00198	\$0.17611	-2
RM S	516,660,094	\$0.20184	\$0.10215	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04419	\$0.01316	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00037	\$0.19688	-2
	516,660,094	\$0.20184	\$0.10215	\$0.02509	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04419	\$0.01316	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00037	\$0.19688	-2
	1,920,200,469	\$0.14191	\$0.09140	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.00152	\$0.01219	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00321	\$0.13688	-3
	1,771,150,850	\$0.18089	\$0.09793	\$0.02261	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03212	\$0.01278	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00253	\$0.00000	-\$0.00198	\$0.17611	-2
	516,660,094	\$0.20184	\$																

\$2,333,701,627	\$461,724,123	\$77,047,286	\$40,393,723	\$0	\$2,143,776	\$1,259,252,175	\$176,963,658	\$11,547,223	\$70,294,390	\$443,816	\$3,954,816	\$55,121,376	\$38,906,889	\$516.61
\$169,918,424	\$88,745,504	\$14,808,843	\$7,763,860	\$0	\$412,052	\$50,616,710	\$9,557,546	\$2,219,450	\$0	\$85,306	\$760,157	\$10,594,908	\$89.8	\$34,915,904
\$2,503,620,051	\$550,469,627	\$91,856,129	\$48,157,582	\$0	\$2,555,828	\$1,309,868,885	\$186,521,204	\$13,766,673	\$70,294,390	\$529,122	\$4,714,974	\$65,716,284	\$21,497,909	\$196,700,201
\$704,254,461	\$108,916,365	\$23,735,153	\$12,443,672	\$0	\$496,410	\$376,525,379	\$55,497,219	\$3,557,224	\$22,234,739	\$130,976	\$1,218,314	\$12,231,773	\$20,859	\$20,859
\$143,971,638	\$23,410,737	\$5,194,379	\$2,723,267	\$0	\$108,697	\$73,797,988	\$11,343,904	\$778,489	\$4,638,841	\$28,664	\$266,625	\$2,676,893	\$549	\$549
\$204,345	\$0	\$1,968	\$1,032	\$0	\$41	\$175,256	\$4,609	\$295	\$1,837	\$101	\$1,014	\$0	\$0	\$0
\$4,545,999	\$689,874	\$153,174	\$60,305	\$0	\$3,204	\$2,642,562	\$36,493	\$22,956	\$143,832	\$845	\$7,862	\$78,937	\$0	\$1,010
\$852,976,442	\$131,025,940	\$29,084,673	\$15,248,275	\$0	\$608,352	\$453,141,186	\$66,942,225	\$4,358,964	\$27,219,240	\$160,496	\$1,492,902	\$14,988,617	\$21,408	\$191,91
\$119,480	\$29,745	\$5,989	\$3,140	\$0	\$139	\$30,619	\$13,000	\$898	\$5,623	\$36	\$307	\$2,814	\$0	\$0
\$6,393,856	\$1,281,051	\$280,349	\$146,979	\$0	\$5,982	\$2,364,477	\$612,174	\$42,016	\$261,588	\$1,667	\$14,390	\$131,717	\$0	\$1,91
\$762,085,050	\$150,589,756	\$30,991,971	\$16,248,218	\$0	\$703,253	\$315,895,079	\$68,343,492	\$4,644,814	\$28,970,953	\$184,246	\$1,590,803	\$14,560,970	\$4,972	\$209.0
\$768,598,386	\$151,910,552	\$31,278,309	\$16,398,337	\$0	\$709,374	\$318,290,175	\$68,968,665	\$4,687,728	\$29,238,164	\$185,949	\$1,605,501	\$14,695,501	\$4,972	\$211.01
\$341,824,012	\$139,775	\$30,175	\$15,820	\$0	\$653	\$121,347	\$63,809	\$4,522	\$28,333	\$164	\$1,549	\$14,177	\$0	\$11
\$730,220,635	\$139,601	\$47,554	\$24,931	\$0	\$652	\$71,080	\$100,558	\$7,127	\$44,661	\$259	\$2,342	\$22,342	\$0	\$3
\$1,211,479	\$278,376	\$77,728	\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,964	\$423	\$3,990	\$36,519	\$0	\$51
\$62,348,531	\$12,291,569	\$3,316,372	\$1,798,661	\$0	\$57,998	\$21,319,645	\$7,012,436	\$497,030	\$3,113,914	\$18,067	\$170,228	\$1,558,133	\$0	\$17.51
\$24,373,313	\$5,153,953	\$1,209,853	\$634,292	\$0	\$24,089	\$8,100,815	\$2,558,222	\$181,322	\$8,135,993	\$6,591	\$62,101	\$588,426	\$0	\$7.11
\$86,721,844	\$17,445,564	\$4,526,225	\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,658	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	\$24.71
\$341,824,012	\$80,997,270	\$16,872,618	\$8,845,839	\$0	\$284,843	\$133,395,758	\$36,557,648	\$2,528,725	\$15,806,370	\$91,917	\$866,063	\$7,927,269	\$76,308	\$89.6
\$730,220,635	\$125,589,449	\$37,536,675	\$19,679,422	\$0	\$666,466	\$288,781,555	\$81,147,603	\$5,625,679	\$34,979,963	\$204,489	\$1,926,739	\$17,635,872	\$76,308	\$186.6
\$1,072,044,647	\$186,586,719	\$54,403,294	\$28,525,261	\$0	\$871,309	\$422,177,304	\$117,705,251	\$6,194,404	\$50,786,333	\$296,405	\$2,792,803	\$25,563,141	\$0	\$276.21
\$1,211,479	\$279,376	\$77,729	\$40,751	\$0	\$1,305	\$192,427	\$164,367	\$11,649	\$72,964	\$423	\$3,990	\$36,519	\$0	\$51
\$66,721,844	\$17,445,564	\$4,526,225	\$2,372,972	\$0	\$81,467	\$29,420,460	\$9,570,658	\$678,352	\$4,249,907	\$24,658	\$232,329	\$2,126,558	\$0	\$24.71
\$1,072,044,647	\$186,586,719	\$54,403,294	\$28,525,261	\$0	\$871,309	\$422,177,304	\$117,705,251	\$6,194,404	\$50,786,333	\$296,405	\$2,792,803	\$25,563,141	\$0	\$276.21
\$1,159,977,970	\$204,311,659	\$59,019,224	\$30,938,984	\$0	\$954,081	\$451,790,191	\$127,440,215	\$6,844,405	\$55,109,223	\$321,486	\$3,029,122	\$27,726,218	\$203,921	\$301.5
\$28,807,403	\$3,610,484	\$938,879	\$492,228	\$0	\$16,763	\$18,587,944	\$596,310	\$140,711	\$881,562	\$4,311	\$48,192	\$452,251	\$0	\$5.11
\$6,015,302	\$2,138,056	\$251,132	\$131,662	\$0	\$10,230	\$1,485,762	\$566,286	\$37,638	\$235,801	\$1,045	\$12,881	\$250,034	\$0	\$1.11
\$2,366,022	\$374,292	\$40,344	\$21,151	\$0	\$1,792	\$1,748,834	\$103,208	\$6,046	\$37,891	\$168	\$2,071	\$40,168	\$0	\$0
\$399,381	\$55,752	\$10,625	\$5,570	\$0	\$266	\$251,405	\$26,493	\$1,592	\$9,976	\$44	\$545	\$10,579	\$0	\$0
\$6,780,705	\$2,568,099	\$302,101	\$158,383	\$0	\$12,288	\$3,486,001	\$685,998	\$45,276	\$283,659	\$1,257	\$15,507	\$300,780	\$0	\$1.21
\$3,200,787	\$234,655	\$62,995	\$33,026	\$0	\$1,090	\$2,386,544	\$150,512	\$9,441	\$59,119	\$324	\$3,233	\$29,863	\$0	\$3.1
\$40,938	\$3,455	\$928	\$486	\$0	\$16	\$29,818	\$2,216	\$139	\$871	\$5	\$48	\$440	\$0	\$0
\$420,288	\$39,671	\$10,650	\$5,583	\$0	\$1,596	\$290,469	\$25,446	\$1,596	\$10,000	\$55	\$547	\$5,048	\$0	\$0
\$14,528,088	\$1,166,089	\$313,044	\$164,120	\$0	\$5,414	\$10,528,479	\$747,951	\$46,916	\$293,905	\$1,612	\$18,068	\$148,400	\$0	\$1.8
\$3,618,546	\$463,494	\$124,428	\$65,234	\$0	\$2,152	\$2,042,483	\$287,294	\$18,648	\$116,832	\$641	\$6,387	\$58,985	\$0	\$6.1
\$5,647,522	\$492,366	\$132,179	\$69,298	\$0	\$2,286	\$3,996,099	\$305,978	\$19,810	\$124,110	\$681	\$6,785	\$63,680	\$0	\$7.1
\$65,360	\$9,172	\$2,462	\$1,291	\$0	\$43	\$55,477	\$5,700	\$369	\$2,312	\$13	\$126	\$1,167	\$0	\$0
\$302,400	\$31,534	\$8,465	\$4,438	\$0	\$146	\$201,927	\$19,597	\$1,269	\$7,949	\$44	\$435	\$4,013	\$0	\$0
\$35,797,018	\$3,491,907	\$937,425	\$491,466	\$0	\$16,214	\$23,432,020	\$2,170,026	\$140,493	\$880,197	\$4,827	\$48,118	\$444,389	\$0	\$6.01
\$2,176,314	\$239,271	\$64,234	\$33,676	\$0	\$1,111	\$1,460,996	\$148,693	\$9,627	\$60,312	\$331	\$3,297	\$30,450	\$0	\$2
\$49,357,376	\$7,104,222	\$1,907,175	\$999,878	\$0	\$32,987	\$24,878,147	\$4,009,697	\$285,891	\$1,790,745	\$9,820	\$87,894	\$904,102	\$0	\$11.61
\$53,458,131	\$11,700,402	\$3,141,049	\$1,646,764	\$0	\$54,328	\$14,513,479	\$6,603,828	\$470,754	\$2,949,294	\$16,172	\$161,229	\$1,489,023	\$0	\$17.61
\$21,808,648	\$1,907,365	\$512,045	\$268,451	\$0	\$8,856	\$15,276,792	\$1,223,419	\$76,741	\$480,727	\$2,636	\$26,283	\$242,736	\$0	\$3.01
\$146,824,121	\$23,068,874	\$6,192,889	\$3,246,810	\$0	\$107,115	\$68,536,146	\$13,263,519	\$928,153	\$5,814,918	\$31,886	\$317,883	\$2,935,804	\$45,990	\$36.41
\$168,632,769	\$24,976,239	\$6,705,034	\$3,515,260	\$0	\$115,971	\$63,616,939	\$14,468,938	\$1,004,894	\$6,265,645	\$34,523	\$344,166	\$3,176,540	\$45,980	\$39.41
\$196,743,674	\$64,694,042	\$21,498,098	\$11,270,847	\$0	\$302,108	\$3,709,452	\$42,387,969	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	\$65.71
\$3,931,920	\$0	\$0	\$0	\$0	\$0	\$460,386	\$3,472,498	\$281,754	\$0	\$0	\$0	\$0	\$0	\$0
\$200,675,594	\$64,694,042	\$21,498,098	\$11,270,847	\$0	\$302,108	\$3,709,452	\$42,387,969	\$3,221,953	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	\$65.71
\$440,169,724	\$99,022,483	\$27,936,038	\$14,646,078	\$0	\$462,455	\$145,499,113	\$57,780,517	\$4,186,817	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$0	\$99.51
\$538,242	\$0	\$0	\$0	\$0	\$0	\$310,143	\$236,122	\$18,206	\$0	\$0	\$0	\$0	\$0	\$0
\$440,707,666	\$99,022,483	\$27,936,038	\$14,646,078	\$0	\$462,455	\$145,499,113	\$57,780,517	\$4,205,023	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$0	\$99.51
\$178,324,090	\$36,159,996	\$9,973,978	\$5,229,076	\$0	\$168,856	\$64,086,060	\$21,231,570	\$1,494,815	\$9,365,084	\$52,274	\$511,959	\$4,076,107	\$0	\$42.61
\$2,753,493	\$0	\$0	\$0	\$0	\$0	\$1,607,874	\$1,190,721	\$59,046	\$0	\$0	\$0	\$0	\$0	\$0
\$181,077,563	\$36,159,996	\$9,973,978	\$5,229,076	\$0	\$168,856	\$66,693,933	\$22,422,291	\$1,583,861	\$9,365,084	\$52,274	\$511,959	\$4,076,107	\$0	\$42.61
\$200,675,594	\$64,694,042	\$21,498,098	\$11,270,847	\$0	\$302,108	\$3,709,452	\$42,387,969	\$3,503,707	\$17,081,986	\$100,513	\$1,103,487	\$8,785,717	\$0	\$65.71
\$440,707,966	\$99,022,483	\$27,936,038	\$14,646,078	\$0	\$462,455	\$145,499,113	\$57,780,517	\$4,205,023	\$26,230,593	\$140,745	\$1,433,943	\$11,416,737	\$0	\$99.51
\$181,077,563	\$36,159,996	\$9,973,978	\$5,229,076	\$0	\$168,856	\$66,693,933	\$22,422,291	\$1,583,861	\$9,365,084	\$52,274	\$511,959	\$4,076,107	\$0	\$42.61
\$822,461,143	\$199,876,521	\$59,408,113	\$31,146,001	\$0	\$933,419	\$208,254,124	\$126,299,398	\$9,292,591	\$62,677,663	\$293,532	\$3,046,390	\$24,278,562	\$0	\$208.0
\$5,313,854,869	\$1,266,749,121	\$278,656,486	\$146,055,051	\$0	\$5,906,076	\$2,847,235,444	\$593,951,013	\$42,141,243	\$241,999,546	\$1,530,676	\$14,299,753	\$151,336,753	\$21,497,909	\$1,567.01



VENTAL	12,467,249.973	\$0.18719	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.10100	\$0.01435	\$0.00093	\$0.00564	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00000	\$0.00312	\$0.04160	\$0.19859
	2,996,336.546	\$0.07091	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.02112	\$0.00399	\$0.00093	\$0.00000	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00000	-\$0.01457	\$0.03749	\$0.08661
L RES	14,863,986.518	\$0.16844	\$0.03703	\$0.00618	-\$0.00324	\$0.00000	\$0.00017	\$0.08813	\$0.01268	\$0.00093	\$0.00473	\$0.00004	\$0.00032	\$0.00442	\$0.00000	\$0.00000	\$0.001323	\$0.04094	\$0.18054
L&P	3,840,639.573	\$0.18337	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09804	\$0.01445	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	-\$0.00001	\$0.04100	\$0.18464
	840,514.364	\$0.17129	\$0.02785	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.08780	\$0.01350	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.00000	\$0.03984	\$0.18228
	318.424	\$0.64174	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.56039	\$0.01447	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.00000	\$0.04648	\$0.65248
	24,785.359	\$0.18341	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.10662	\$0.00980	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.00000	\$0.04132	\$0.19300
L SMALL	4,706,257.741	\$0.18124	\$0.02784	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.09628	\$0.01422	\$0.00093	\$0.00578	\$0.00003	\$0.00032	\$0.00318	\$0.00000	\$0.00000	\$0.00000	\$0.04079	\$0.19245
JM L&P	989,064	\$0.12329	\$0.03069	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.03160	\$0.01341	\$0.00093	\$0.00580	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04459	\$0.13336
	45,363.975	\$0.14095	\$0.02824	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.05212	\$0.01349	\$0.00093	\$0.00577	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04318	\$0.15006
	5,014,892.006	\$0.15196	\$0.03003	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06299	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04169	\$0.16138
L MEDIUM	5,061,215.045	\$0.15186	\$0.03001	\$0.00618	-\$0.00324	\$0.00000	\$0.00014	\$0.06289	\$0.01363	\$0.00093	\$0.00578	\$0.00004	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04171	\$0.16128
CLASS	4,892,730	\$0.11362	\$0.02863	\$0.00618	-\$0.00324	\$0.00000	\$0.00013	\$0.02485	\$0.01307	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04079	\$0.12040
IRM T	7,694,789	\$0.08334	\$0.01814	\$0.00618	-\$0.00324	\$0.00000	\$0.00008	\$0.00924	\$0.01307	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.03987	\$0.09333
/ T	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04023	\$0.10384
-19 T	536,629,819	\$0.11619	\$0.02291	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.03973	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00024	\$0.03267	\$0.12117
IRM P	195,769,050	\$0.12450	\$0.02633	\$0.00618	-\$0.00324	\$0.00000	\$0.00012	\$0.04138	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.03674	\$0.13056
/ P	732,398,870	\$0.11841	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04017	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00017	\$0.03376	\$0.12368
-19 P	2,730,147,142	\$0.12520	\$0.02234	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04886	\$0.01339	\$0.00093	\$0.00579	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00003	\$0.03285	\$0.13042
IRM S	8,073,895,711	\$0.12022	\$0.02068	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04754	\$0.01336	\$0.00093	\$0.00576	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.03072	\$0.12528
/ S	8,094,982,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04795	\$0.01337	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00001	\$0.03136	\$0.12688
-19 S	12,577,519	\$0.09632	\$0.02221	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.01530	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	\$0.00000	\$0.04023	\$0.10384
	732,398,870	\$0.11841	\$0.02382	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.04017	\$0.01307	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00017	\$0.03376	\$0.12368
	8,094,982,853	\$0.12177	\$0.02119	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04795	\$0.01337	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00001	\$0.03136	\$0.12688
L E-19	9,549,099,262	\$0.12146	\$0.02146	\$0.00618	-\$0.00324	\$0.00000	\$0.00010	\$0.04731	\$0.01335	\$0.00093	\$0.00577	\$0.00003	\$0.00032	\$0.00290	\$0.00000	\$0.00000	-\$0.00002	\$0.03158	\$0.12660
ETLIGHTS	151,922,128	\$0.18962	\$0.02377	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.12235	\$0.00393	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00296	\$0.00000	\$0.00000	\$0.00000	\$0.03986	\$0.19711
DBY	40,636,305	\$0.14803	\$0.05261	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.03656	\$0.01394	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	\$0.00000	\$0.02910	\$0.14863
DBY T	6,528,165	\$0.36243	\$0.05733	\$0.00618	-\$0.00324	\$0.00000	\$0.00027	\$0.28789	\$0.01581	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	\$0.00000	\$0.02825	\$0.36572
DBY P	1,719,285	\$0.23230	\$0.03243	\$0.00618	-\$0.00324	\$0.00000	\$0.00015	\$0.14623	\$0.01541	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	\$0.00000	\$0.02982	\$0.23931
DBY S	48,883,735	\$0.17962	\$0.05253	\$0.00618	-\$0.00324	\$0.00000	\$0.00025	\$0.07131	\$0.01424	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00615	\$0.00000	\$0.00000	\$0.00000	\$0.02631	\$0.18081
L STANDBY	10,193,325	\$0.31401	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.23413	\$0.01477	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.03982	\$0.32389
CULTURE	150,100	\$0.24389	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18655	\$0.01477	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.02900	\$0.24839
A	1,723,289	\$0.28681	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.20787	\$0.01477	\$0.00093	\$0.00560	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.03702	\$0.29573
A	5,654,407	\$0.17972	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.10144	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.03456	\$0.18684
A	20,133,980	\$0.26405	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18684	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.03555	\$0.27277
3	21,398,179	\$0.26405	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18684	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.03327	\$0.22290
3	398,417	\$0.21425	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.13924	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.02932	\$0.22711
3	1,369,821	\$0.22076	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14741	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.03986	\$0.24482
3	151,686,902	\$0.23599	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.15448	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.02478	\$0.21572
3	10,393,813	\$0.20939	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.14056	\$0.01431	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.02790	\$0.16759
3	308,604,309	\$0.15994	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08062	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.03790	\$0.16759
3	508,260,377	\$0.10518	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.02856	\$0.01299	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00009	\$0.03469	\$0.11222
AG A	82,855,100	\$0.26321	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.18440	\$0.01477	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	\$0.00000	\$0.03648	\$0.27172
AG B	1,092,101,819	\$0.14652	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.08539	\$0.01324	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00005	\$0.03658	\$0.15404
LAG	1,084,956,919	\$0.15543	\$0.02302	\$0.00618	-\$0.00324	\$0.00000	\$0.00011	\$0.07725	\$0.01335	\$0.00093	\$0.00580	\$0.00003	\$0.00032	\$0.00293	\$0.00000	\$0.00000	-\$0.00004	\$0.03639	\$0.16303
CLASS	3,478,658,573	\$0.05656	\$0.01860	\$0.00618	-\$0.00324	\$0.00000	\$0.00009	-\$0.00107	\$0.01219	\$0.00093	\$0.00491	\$0.00003	\$0.00032	\$0.00253	\$0.00000	\$0.00000	-\$0.00082	\$0.01891	\$0.05955
IRM T	304,202,631	\$0.01293	\$0.00000	\$0.00000	-\$0.00298	\$0.00000													

Advice 6004-E-B  
December 22, 2020

PACIFIC GAS AND ELECTRIC COMPANY  
2021 ANNUAL ELECTRIC TRUE-UP

TABLE 4



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
	Trans	RS	Distr	PPP	ND	WFC	OCTC	EGRA	NSGC	AB32 Cr						Gen	C/A	Total	Mo. Chrg	
1 Pacific Gas & Electric Company																				
2 2021-01-01 Rate Change																				
3 January 1, 2021																				
4																				
5																				
6 E-1																				
7																				
8 ENERGY CHARGE (\$/MWh)																				
9 Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00083	.00580	.00004	.00032	.00442	.00000						.17209	(.02906)	24986		
10 Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00083	.00580	.00004	.00032	.00442	.00000						.17209	.09551	31443		
11 Tier 3 (> 400%) PLUS	.03704	.00017	.10082	.01435	.00083	.00580	.00004	.00032	.00442	.00000						.17209	.11412	39304		
12																				
13 MINIMUM DELIVERY RATE																				
14 (\$/meter/day)																				10.00
15 (\$/MWh)	.03704	.00017	.10082	.01435	.00083	.00580	.00004	.00032	.00442	.00000										
16 TRA (\$/MWh)	.00294																			5.00
17 (FERA or Medical)																				
18 TRA (\$/MWh) - Regular Chg	.00294																			
19																				
20 CRS Wildfire Fund Charge																				
21 CRS Ongoing CTC																				
22 CRS Energy Cost Recovery Amount																				
23																				
24 FERA CSI EXEMPTION FACTORS - RRBMA																				
25 FERA CSI EXEMPTION FACTORS - DISCOUNT																				
26																				
27																				
28 E TOU B non-tiered																				
29																				
30 ENERGY CHARGE (\$/MWh)																				
31 Summer	.03704	.00017	.12101	.01435	.00083	.00580	.00004	.00032	.00442	.00000						.21690	.00000	40392		
32 Peak	.03704	.00017	.12101	.01435	.00083	.00580	.00004	.00032	.00442	.00000						.11384	.00000	30086		
33 Off-Peak																				
34																				
35 Winter	.03704	.00017	.09038	.01435	.00083	.00580	.00004	.00032	.00442	.00000						.11006	.00000	26645		
36 Peak	.03704	.00017	.09038	.01435	.00083	.00580	.00004	.00032	.00442	.00000						.09126	.00000	24765		
37 Off-Peak																				
38																				
39 MINIMUM DELIVERY RATE																				
40 (\$/meter/day)																				10.00
41 (\$/MWh)	.03704	.00017	.10082	.01435	.00083	.00580	.00004	.00032	.00442	.00000										
42 TRA (\$/MWh)	.00284																			5.00
43 (FERA or Medical)																				
44 TRA (\$/MWh) - Regular Chg	.00284																			
45																				
46 CRS Wildfire Fund Charge																				
47 CRS Ongoing CTC																				
48 CRS Energy Cost Recovery Amount																				
49																				
50 FERA CSI EXEMPTION FACTORS - RRBMA																				
51 FERA CSI EXEMPTION FACTORS - DISCOUNT																				
52																				
53																				
54																				
55																				
56																				
57																				
58																				
59																				
60																				
61																				
62																				
63																				
64																				

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
1 Pacific Gas & Electric Company	Trans	RS	Dist.	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chng		
2 2021-01 Rate Change																					
3 January 1, 2021																					
4																					
5																					
65 EM																					
66																					
67 ENERGY CHARGE (\$/kWh)																					
68 Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000					.11209	(.02905)		.24986			
69 Tier 2 (10% - 400%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000					.11209	(.03551)		.31443			
70 Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000					.11209	(.11412)		.39304			
71																					
72 MINIMUM DELIVERY RATE																					
73 (\$/meter/day)			.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									.32854	10.00	
74 (\$/kWh)	.03704	.00017																			
75 TRA (\$/kWh)	.0294																				
76 (Medical)																					
77 TRA (\$/kWh) - Regular Chg	.0294																				
78																					
79 CRS Wildfire Fund Charge																					
80 CRS Ongoing CTC																					
81 CRS Energy Cost Recovery Amount																					
82																					
83																					
84 EM TOU																					
85																					
86 ENERGY CHARGE (\$/kWh)																					
87 Summer																					
88 Peak																					
89 Tier 1 (0% - 100%)	.03704	.00017	.30994	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.21250)		.41101		
90 Tier 2 (> 100%)	.03704	.00017	.30994	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.13934)		.48417		
91 Off-Peak																					
92 Tier 1 (0% - 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	(.03162)		.29258		
93 Tier 2 (> 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	(.04153)		.36573		
94 Off-Peak																					
95 Tier 1 (0% - 100%)	.03704	.00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.00153		.21735		
96 Tier 2 (> 100%)	.03704	.00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.07468		.29050		
97																					
98 Winter																					
99 Off-Peak																					
100 Tier 1 (0% - 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11170	(.05998)		.23852		
101 Tier 2 (> 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11170	.01317		.31167		
102 Off-Peak																					
103 Tier 1 (0% - 100%)	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09880	(.02455)		.22169		
104 Tier 2 (> 100%)	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09880	.04860		.29484		
105																					
106 METER CHARGE (\$/meter/day)			.25298																		
107																					
108 MINIMUM DELIVERY RATE																					
109 (\$/meter/day)			.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000										.32854	10.00
110 (\$/kWh)	.03704	.00017																			
111 TRA (\$/kWh)	.0294																				
112 (Medical)																					
113 TRA (\$/kWh) - Regular Chg	.0294																				
114																					
115 CRS Wildfire Fund Charge																					
116 CRS Ongoing CTC																					
117 CRS Energy Cost Recovery Amount																					
118																					
119																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chg	
1	Pacific Gas & Electric Company																				
2	2021-01-01 Rate Change																				
3	January 1, 2021																				
4																					
5																					
120	ES																				
121																					
122	ENERGY CHARGE (\$/kWh)																				
123	Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.05580	.00004	.00032	.00442	.00000						.11209	(.02906)	24986		
124	Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.05580	.00004	.00032	.00442	.00000						.11209	.03551	31443		
125	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.05580	.00004	.00032	.00442	.00000						.11209	.11412	39304		
126																					
127	MINIMUM DELIVERY RATE																				
128	(\$/meter/day)																				
129	(\$/MWh)	.03704	.00017	.10082	.01435	.00093	.05580	.00004	.00032	.00442	.00000										
130	TRA (\$/MWh)	.00294																			
131	(FERA or Medical)			.03115																	
132	DISCOUNT (dwellling unit/day)																				
133																					
134	TRA (\$/MWh) - Regular Chg	.00294																			
135																					
136	MARL (\$/MWh)			.00000			.05580	.00004	.00032	.00442	.00000						.03634		.04892		
137																					
138	CRS Wildfire Fund Charge																				
139	CRS Ongoing CTC																				
140	CRS Energy Cost Recovery Amount																				
141																					
142	FERA CSI EXEMPTION FACTORS - RRBMA																				
143	FERA CSI EXEMPTION FACTORS - DISCOUNT																				
144																					
145																					
146	ESR																				
147																					
148	ENERGY CHARGE (\$/kWh)																				
149	Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.05580	.00004	.00032	.00442	.00000										
150	Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.05580	.00004	.00032	.00442	.00000										
151	Tier 3 (> 400%) HUS	.03704	.00017	.10082	.01435	.00093	.05580	.00004	.00032	.00442	.00000										
152																					
153	MINIMUM DELIVERY RATE																				
154	(\$/meter/day)																				
155	(\$/MWh)	.03704	.00017	.10082	.01435	.00093	.05580	.00004	.00032	.00442	.00000										
156	TRA (\$/MWh)	.00294																			
157	(FERA or Medical)																				
158	TRA (\$/MWh) - Regular Chg	.00294																			
159																					
160	CRS Wildfire Fund Charge																				
161	CRS Ongoing CTC																				
162	CRS Energy Cost Recovery Amount																				
163																					
164	FERA CSI EXEMPTION FACTORS - RRBMA																				
165	FERA CSI EXEMPTION FACTORS - DISCOUNT																				
166																					
167																					

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	ChA	Total	Mo. Chrg	
1 Pacific Gas & Electric Company																				
2 2021-01 Rate Change																				
3 January 1, 2021																				
4																				
5																				
168 ET																				
169																				
170 ENERGY CHARGE (\$/kWh)																				
171 Tier 1 (0% - 100%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	(.02906)	.24886		
172 Tier 2 (101% - 400%)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.03551	.31443		
173 Tier 3 (> 400%) PLUS	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11209	.11412	.39304		
174																				
175 MINIMUM DELIVERY RATE																				
176 (\$/meter/day)																			.32854	10.00
177 (\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000										
178 TRA (\$/kWh)	.00284																			
179 (FERA or Medical)			.06181																.16427	5.00
180 DISCOUNT (\$/kWh)																			.06181	1.88
181																				
182 TRA (\$/kWh) - Regular Chg	.00284																			
183																				
184 MARL (\$/kWh)			.00000			.00580	.00004	.00032	.00442	.00000						.03834		.04892		
185																				
186 GRS Wildlife Fund Charge																			.00560	
187 GRS Ongoing CTC																			.00004	
188 GRS Energy Cost Recovery Amount																			.00032	
189																				
190 FERA CSI EXEMPTION FACTORS - RRBMA																				
191 FERA CSI EXEMPTION FACTORS - DISCOUNT																				.00000
192																				
193 E-6																				
194																				
195 ENERGY CHARGE (\$/kWh)																				
196 Summer																				
197 Peak																				
198 Tier 1 (0% - 100%)	.03704	.00017	.30984	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.21250)	.41101		
199 Tier 2 (> 100%)	.03704	.00017	.30984	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.24756	(.13934)	.48417		
200 Part-Peak																				
201 Tier 1 (0% - 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	(.03162)	.29258		
202 Tier 2 (> 100%)	.03704	.00017	.12561	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13258	.04153	.36573		
203 Off-Peak																				
204 Tier 1 (0% - 100%)	.03704	.00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.00153	.21735		
205 Tier 2 (> 100%)	.03704	.00017	.06416	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08565	.07468	.29050		
206																				
207 Winter																				
208 Part-Peak																				
209 Tier 1 (0% - 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11170	(.05898)	.23852		
210 Tier 2 (> 100%)	.03704	.00017	.12079	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11170	.01317	.31167		
211 Off-Peak																				
212 Tier 1 (0% - 100%)	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09880	(.02455)	.22169		
213 Tier 2 (> 100%)	.03704	.00017	.08143	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09880	.04860	.29484		
214																				
215 METER CHARGE (\$/meter/day)			.25298																.25298	7.70
216																				
217 MINIMUM DELIVERY RATE																				
218 (\$/meter/day)																				
219 (\$/kWh)	.03704	.00017	.10082	.01435	.00093	.00580	.00004	.00032	.00442	.00000									.32854	10.00
220 TRA (\$/kWh)	.00284																			
221 (FERA or Medical)			.06181																	.16427
222 TRA (\$/kWh) - Regular Chg	.00284																			
223																				
224 GRS Wildlife Fund Charge																			.00560	
225 GRS Ongoing CTC																			.00004	
226 GRS Energy Cost Recovery Amount																			.00032	
227																				
228 FERA CSI EXEMPTION FACTORS - RRBMA																				
229 FERA CSI EXEMPTION FACTORS - DISCOUNT																				.00000
230																				
231																				



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1 Pacific Gas & Electric Company																				
2 2021-01-01 Rate Change																				
3 January 1, 2021																				
4																				
5																				
311 E T O U D	Trans	RS	Dstr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
312																				
313 ENERGY CHARGE (\$/kWh)																				
314 Summer	.03704	.00017	.12608	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.17409		36618		
315 Peak	.03704	.00017	.11608	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.08913		.27122		
316 Off-Peak																				
317 Winter																				
318 Peak	.03704	.00017	.09351	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.13279		.29231		
319 Off-Peak	.03704	.00017	.09121	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11771		.27493		
320																				
321 MINIMUM DELIVERY RATE																				
322 (\$/meter/day)																				
323 (\$/kWh)	0.03704	0.00017	0.10082	0.01435	0.00093	0.00580	0.00004	0.00032	0.00442	-								.32854	10.00	
324 TRA (\$/kWh)	0.00294																			
325 (FERA or Medical)																				
326 TRA (\$/kWh) - Regular Chg	0.00294																		.16427	5.00
327																				
328 CRS Wildfire Fund Charge																				
329 CRS Ongoing CTC																				
330 CRS Energy Cost Recovery Amount																				
331																				
332																				
333 E T O U C tiered																				
334																				
335 ENERGY CHARGE (\$/kWh)																				
336 Summer	.03704	.00017	.13164	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.16187	.04676	.40628		
337 Peak	.03704	.00017	.12164	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.10843	.04676	.34284		
338 Off-Peak																				
339 Baseline Credit																				
340																				
341 Winter																				
342 Peak	.03704	.00017	.08332	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.11311	.04676	.30919		
343 Off-Peak	.03704	.00017	.08102	.01435	.00093	.00580	.00004	.00032	.00442	.00000						.09808	.04676	.29186		
344 Baseline Credit																				
345																				
346 MINIMUM DELIVERY RATE																				
347 (\$/meter/day)																				
348 (\$/kWh)	0.03704	0.00017	0.10082	0.01435	0.00093	0.00580	0.00004	0.00032	0.00442	.00000								.32854	10.00	
349 TRA (\$/kWh)	0.00294																			
350 (FERA or Medical)																				
351 TRA (\$/kWh) - Regular Chg	0.00294																		.16427	5.00
352																				
353 CRS Wildfire Fund Charge																				
354 CRS Ongoing CTC																				
355 CRS Energy Cost Recovery Amount																				
356																				
357 FERA CSI EXEMPTION FACTORS - RR/MA																				
358 FERA CSI EXEMPTION FACTORS - DISCOUNT																				
359																				
360																				
361																				

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1 Pacific Gas & Electric Company																			
2 2021-01 Rate Change																			
3 January 1, 2021																			
4																			
322 Residential SmartRate Program (E-RSMART)																			
323 ENERGY CHARGES (\$/MWh)																			
324	SmartDay High-Price Period	SmartRate Non-High-Price Period	Tiered SmartRate Participation	PPP Non-Tiered SmartRate Participation	ND	WFC	OCCTC	ECRA	NSGC	AB52 Cr									
325	.80000	(.02394)	.00000	(.03500)															
326	.80000	(.02394)	(.00750)	(.03500)															
327																			
328																			
329																			
370	Other Residential Rates/Rate factors																		
371	AB52 By Annual Climate Credit (Households)																		
372	(17.20)	(not currently being imported automatically)																	
373	.16	(not currently being imported automatically)																	
374	.04	(not currently being imported automatically)																	
375	.25	(not currently being imported automatically)																	
376																			
377	NOTES: a) Electric Vehicle Schedule EV (both EV-A and EV-B) is not eligible for the PG&E employee discount.																		
378	b) Schedule E-10U-B is not eligible for the PG&E employee discount.																		
379	c) Schedule EV is not eligible to participate in the SmartRate program.																		
380	d) CARE rate schedules are not eligible for the PG&E employee discount.																		
381	e) Schedule E-19 and E-20 "Option R" customers are not eligible to simultaneously participate in PDP.																		
382																			
383																			
384																			
385																			
386																			
387																			
388																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
		Trans	RS	Dist	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
1	Pacific Gas & Electric Company																				
2	2021-01-01 Rate Change																				
3	January 1, 2021																				
4																					
5																					
6	369 A-1																				
7	ENERGY CHARGE (\$/kWh)																				
8	391 Summer	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318							.12677			.2733	
9	392 Winter	.02784	.00013	.07452	.01447	.00093	.00580	.00003	.00032	.00318							.08653			.21679	
10	393																				
11	CUSTOMER CHARGE (\$/meter/day)																				
12	395 Single-phase			.32854																.32854	10.00
13	396 Polyphase			.82136																.82136	25.00
14	398 TRA (\$/kWh)	.00284																			
15	400																				
16	401 AB32 Revenue Credit (\$/kWh, Small Business lag customers only)										.00000									.00000	
17	402																				
18	403 CRS Wildfire Fund Charge																				
19	404 CRS Ongoing CTC																				
20	405 CRS Energy Cost Recovery Amount																				
21	406																				
22	407																				
23	408 A-1 TOU																				
24	409																				
25	410 ENERGY CHARGE (\$/kWh)																				
26	411 Summer	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318							.14146			.29202	
27	412 Peak	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318							.11781			.26637	
28	413 Part-Peak	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318							.09045			.24101	
29	414 Off-Peak	.02784	.00013	.09492	.01447	.00093	.00580	.00003	.00032	.00318											
30	415 Winter	.02784	.00013	.07452	.01447	.00093	.00580	.00003	.00032	.00318							.11751			.24777	
31	416 Part-Peak	.02784	.00013	.07452	.01447	.00093	.00580	.00003	.00032	.00318							.09670			.22686	
32	417 Off-Peak	.02784	.00013	.07452	.01447	.00093	.00580	.00003	.00032	.00318											
33	418																				
34	419 CUSTOMER CHARGE (\$/meter/day)																				
35	420 Single-phase			.32854																.32854	10.00
36	421 Polyphase			.82136																.82136	25.00
37	422																				
38	423 TRA (\$/kWh)	.00284																			
39	424																				
40	425 AB32 Revenue Credit (\$/kWh, Small Business lag customers only)										.00000									.00000	
41	426																				
42	427 CRS Wildfire Fund Charge																				
43	428 CRS Ongoing CTC																				
44	429 CRS Energy Cost Recovery Amount																				
45	430																				
46	431																				
47	432 PDP Charge (RMWh) - Stric 4 Trc																.60			.60	
48	433																				
49	434																				
50	435 PDP - Default (Every Event Only)																				
51	436 PDP Summer Credit (RMWh) - Part-Peak																				
52	437 PDP Summer Credit (RMWh) - Off-Peak																				
53	438 PDP Summer Credit (RMWh) - Off-Peak																				
54	439 PDP Summer Credit (RMWh) - Off-Peak																				
55	440 PDP Summer Credit (RMWh) - Off-Peak																				
56	441 PDP Summer Credit (RMWh) - Part-Peak																				
57	442 PDP Summer Credit (RMWh) - Part-Peak																				
58	443 PDP Summer Credit (RMWh) - Off-Peak																				
59	444																				
60	445																				
61	446																				
62	447																				
63	448																				
64	449																				
65	450																				
66	451																				
67	452																				
68	453																				
69	454																				
70	455																				
71	456																				
72	457																				
73	458																				
74	459																				
75	460																				
76	461																				
77	462																				
78	463																				
79	464																				
80	465																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chg	
1	Pacific Gas & Electric Company																				
2	2021-01-01 Rate Change																				
3	January 1, 2021																				
4																					
5																					
446	A-6																				
447	ENERGY CHARGE (\$/kWh)																				
448	Summer																				
449	Peak	.02784	.00013	.15885	.01357	.00093	.00580	.00003	.00032	.00318	-						.39027		.60366		
450	Off-Peak	.02784	.00013	.10161	.01357	.00093	.00580	.00003	.00032	.00318	-						.15069		.30704		
451	Winter	.02784	.00013	.06832	.01357	.00093	.00580	.00003	.00032	.00318	-						.09239		.23545		
452	Off-Peak	.02784	.00013	.07791	.01357	.00093	.00580	.00003	.00032	.00318	-						.11766		.25051		
453	Off-Peak	.02784	.00013	.07716	.01357	.00093	.00580	.00003	.00032	.00318	-						.10036		.23226		
454	METER CHARGE (\$/meter/day)																				
455	Rate A-6																				
456	Rate W																				
457	Rate X																				
458	CUSTOMER CHARGE (\$/meter/day)																				
459	Single-phase																				
460	Three-phase																				
461																					
462																					
463																					
464																					
465																					
466																					
467																					
468	TRA (\$/kWh)																				
469																					
470	AB32 Revenue Credit (\$/kWh, Small Business Eng customers only)										.00000										
471																					
472	CRS Wildfire Fund Charge																				
473	CRS Ongoing CTC																				
474	CRS Energy Cost Recovery Amount																				
475																					
476																					
477	POP Charge (kWh) - Std 4 Hrs																1.20			1.20	
478																					
479																					
480	POP - Default (Every Event Day)																				
481	POP - Summer Credit (kWh) - Peak																				
482	POP - Summer Credit (kWh) - Off-Peak																				
483	POP - Summer Credit (kWh) - Peak																				
484	POP - Summer Credit (kWh) - Off-Peak																				
485	POP - Summer Credit (kWh) - Peak																				
486	POP - Summer Credit (kWh) - Off-Peak																				
487	POP - Summer Credit (kWh) - Peak																				
488	POP - Summer Credit (kWh) - Off-Peak																				
489	POP - Summer Credit (kWh) - Peak																				
490	POP - Summer Credit (kWh) - Off-Peak																				
491																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
1	Pacific Gas & Electric Company																				
2	2021-01-01 Rate Change																				
3	January 1, 2021																				
4																					
5																					
492	A-10																				
493	DEMAND CHARGE (\$/KW)																				
494	Transmission																				
495	Summer	8.80	.04	1.63	-												3.78		14.25		
496	Winter	8.80	.04	1.63	-												.00		10.47		
497	Primary																				
498	Summer	8.80	.04	7.05	-												4.79		20.68		
499	Winter	8.80	.04	4.83	-												.00		13.67		
500	Secondary																				
501	Summer	8.80	.04	7.55	-												5.51		21.90		
502	Winter	8.80	.04	4.57	-												.00		13.41		
503	ENERGY CHARGE (\$/KWH)																				
504	Transmission																				
505	Summer			.00895	.01341	.00093	.00580	.00004	.00032	.00290							.09845		.13474		
506	Winter			.00895	.01341	.00093	.00580	.00004	.00032	.00290							.07868		.11397		
507	Primary																				
508	Summer			.03503	.01356	.00093	.00580	.00004	.00032	.00290							.10859		.17011		
509	Winter			.02500	.01356	.00093	.00580	.00004	.00032	.00290							.08484		.13633		
510	Secondary																				
511	Summer			.03689	.01367	.00093	.00580	.00004	.00032	.00290							.11824		.18173		
512	Winter			.02344	.01367	.00093	.00580	.00004	.00032	.00290							.09093		.14097		
513	CUSTOMER CHARGE (\$/meter/day)																				
514	Summer			4.92753															4.92753	149.98	
515	Winter																				
516	Transmission																				
517	Summer																				
518	Winter																				
519	Primary																				
520	Summer																				
521	Winter																				
522	TRA (\$/KWH)																				
523	AB32 Revenue Credit (\$/KWH, Small Business flag customers only)																				
524	Transmission																				
525	Summer																				
526	Winter																				
527	Secondary																				
528	CRS Wildfire Fund Charge																				
529	CRS Ongoing CTC																				
530	CRS Energy Cost Recovery Amount																				
531																					
532																					
533																					

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
Pacific Gas & Electric Company	Trans	RS	Dist	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2021-01-01 Rate Change																				
January 1, 2021																				
533 A-10 TOU																				
534																				
535 DEMAND CHARGE (\$/KW)																				
536 Transmission																				
537 Summer	8.80	.04	1.63													3.78		14.25		
538 Winter	8.80	.04	1.63													.00		10.47		
539 Primary																				
540 Summer	8.80	.04	7.05													4.79		20.68		
541 Winter	8.80	.04	4.83													.00		13.67		
542 Secondary																				
543 Summer	8.80	.04	7.55													5.51		21.90		
544 Winter	8.80	.04	4.57													.00		13.41		
545																				
546 ENERGY CHARGE (\$/MWh)																				
547 Transmission																				
548 Summer																				
549 Peak			.00895	.01341	.00093	.00580	.00004	.00032	.00290							.14808		.18337		
550 Part-Peak			.00895	.01341	.00093	.00580	.00004	.00032	.00290							.10120		.13649		
551 Off-Peak			.00895	.01341	.00093	.00580	.00004	.00032	.00290							.07590		.11119		
552 Winter																				
553 Part-Peak			.00895	.01341	.00093	.00580	.00004	.00032	.00290							.08841		.12470		
554 Off-Peak			.00895	.01341	.00093	.00580	.00004	.00032	.00290							.07484		.11013		
555 Primary																				
556 Summer																				
557 Peak			.03503	.01356	.00093	.00580	.00004	.00032	.00290							.16100		.2252		
558 Part-Peak			.03503	.01356	.00093	.00580	.00004	.00032	.00290							.11044		.17196		
559 Off-Peak			.03503	.01356	.00093	.00580	.00004	.00032	.00290							.08381		.14533		
560 Winter																				
561 Part-Peak			.02500	.01356	.00093	.00580	.00004	.00032	.00290							.09674		.14823		
562 Off-Peak			.02500	.01356	.00093	.00580	.00004	.00032	.00290							.08066		.13295		
563 Secondary																				
564 Summer																				
565 Peak			.03689	.01367	.00093	.00580	.00004	.00032	.00290							.17228		.23577		
566 Part-Peak			.03689	.01367	.00093	.00580	.00004	.00032	.00290							.11716		.18065		
567 Off-Peak			.03689	.01367	.00093	.00580	.00004	.00032	.00290							.08909		.15258		
568 Winter																				
569 Part-Peak			.02344	.01367	.00093	.00580	.00004	.00032	.00290							.10121		.15125		
570 Off-Peak			.02344	.01367	.00093	.00580	.00004	.00032	.00290							.08415		.13419		
571																				
572 CUSTOMER CHARGE (\$/meter/day)			4.92753															4.92753		149.98
573																				
574																				
575																				
576																				
577 TRA (\$/MWh)	.00294																			
578																				
579 AB32 Revenue Credit (\$/MWh, Small Business (for customers only)																				
580 Transmission																				
581 Primary										.00000								.00000		.00000
582 Secondary										.00000								.00000		.00000
583																				
584 CES Wildfire Fund Charge																				
585 CES Ongoing CTC																				
586 CES Energy Cost Recovery Amount																				
587																				
588																				

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
1																				
2																				
3																				
4																				
5																				
589																				
590																				
591																				
592																				
593																.90		.90		
594																				
595																(2.52)		(2.52)		
596																(.01113)		(.01113)		
597																(.01113)		(.01113)		
598																(.01113)		(.01113)		
599																(1.26)		(1.26)		
600																(.00557)		(.00557)		
601																(.00557)		(.00557)		
602																(.00557)		(.00557)		
603																				
604																				
605																				
606																				
607																				
608																				
609																				
610																				
611																				
612																.90		.90		
613																				
614																				
615																(3.19)		(3.19)		
616																(.00384)		(.00384)		
617																(.00384)		(.00384)		
618																(.00384)		(.00384)		
619																(.00384)		(.00384)		
620																(.00384)		(.00384)		
621																(1.60)		(1.60)		
622																(.00192)		(.00192)		
623																(.00192)		(.00192)		
624																(.00192)		(.00192)		
625																				
626																				
627																				
628																				
629																				
630																				
631																.90		.90		
632																				
633																				
634																				
635																(3.68)		(3.68)		
636																(.00668)		(.00668)		
637																(.00668)		(.00668)		
638																(.00668)		(.00668)		
639																(.00668)		(.00668)		
640																				
641																				
642																(1.84)		(1.84)		
643																(.00034)		(.00034)		
644																(.00034)		(.00034)		
645																(.00034)		(.00034)		
646																(.00034)		(.00034)		
647																				
648																				
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662																				
663																				
664																				
665																				
666																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5	E-19 Secondary																			
6	FIRM																			
667	DEMAND CHARGES (\$/kW)																			
668	Peak																			
669	Part-Peak																			
670	Maximum																			
671	Winter																			
672	Part-Peak																			
673	Maximum																			
674	Winter																			
675	Part-Peak																			
676	Maximum																			
677	Winter																			
678	Part-Peak																			
679	Maximum																			
680	Winter																			
681	Part-Peak																			
682	Maximum																			
683	Winter																			
684	Part-Peak																			
685	Maximum																			
686	Winter																			
687	Part-Peak																			
688	Maximum																			
689	Winter																			
690	Part-Peak																			
691	Maximum																			
692	Winter																			
693	Part-Peak																			
694	Maximum																			
695	Winter																			
696	Part-Peak																			
697	Maximum																			
698	Winter																			
699	Part-Peak																			
700	Maximum																			
701	Winter																			
702	Part-Peak																			
703	Maximum																			
704	Winter																			
705	Part-Peak																			
706	Maximum																			
707	Winter																			
708	Part-Peak																			
709	Maximum																			
710	Winter																			
711	Part-Peak																			
712	Maximum																			
713	Winter																			
714	Part-Peak																			
715	Maximum																			
716	Winter																			
717	Part-Peak																			
718	Maximum																			
719	Winter																			
720	Part-Peak																			
721	Maximum																			
722	Winter																			
723	Part-Peak																			
724	Maximum																			
725	Winter																			
726	Part-Peak																			
727	Maximum																			
728	Winter																			
729	Part-Peak																			
730	Maximum																			
731	Winter																			
732	Part-Peak																			
733	Maximum																			
734	Winter																			
735	Part-Peak																			
736	Maximum																			
737	Winter																			
738	Part-Peak																			
739	Maximum																			
740	Winter																			
741	Part-Peak																			
742	Maximum																			
743	Winter																			
744	Part-Peak																			
745	Maximum																			

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
	Trans	RS	Dist	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chg.	
1																				
2																				
3																				
4																				
5																				
745	E-19 Primary																			
747	FIRM																			
748																				
749	DEMAND CHARGES (\$/kW)																			
750	Summer																			
751	Peak		6.32													12.63				18.95
752	Part-Peak		2.12													3.08				5.20
753	Maximum		8.59													.00				17.43
754	Winter	.04																		
755	Part-Peak		.17													.00				.17
756	Maximum		8.59													.00				17.43
757	DEMAND CHARGES - OPTION R (\$/kW)																			
759	Summer																			
760	Peak		1.58													.00				1.58
761	Part-Peak		.53													.00				.53
762	Maximum	.04	8.59													.00				17.43
763	Winter																			
764	Part-Peak		.04													.00				.04
765	Maximum	.04	8.59													.00				17.43
766	ENERGY CHARGES (\$/kWh)																			
767	Summer																			
768	Peak		.0000		.00093	.00580	.00003	.00032	.00290							.13016				1.5617
769	Part-Peak		.0000		.00093	.00580	.00003	.00032	.00290							.08725				1.1324
770	Maximum		.0000		.00093	.00580	.00003	.00032	.00290							.05965				.08564
771	Winter																			
772	Part-Peak		.0000		.00093	.00580	.00003	.00032	.00290							.08145				.10744
773	Maximum		.0000		.00093	.00580	.00003	.00032	.00290							.06647				.09246
774	ENERGY CHARGES - OPTION R (\$/kWh)																			
775	Summer																			
776	Peak		.05638		.00093	.00580	.00003	.00032	.00290							.29106				.37343
777	Part-Peak		.01860		.00093	.00580	.00003	.00032	.00290							.17244				1.1324
778	Maximum		.00177		.00093	.00580	.00003	.00032	.00290							.06434				.09210
779	Winter																			
780	Part-Peak		.02451		.00093	.00580	.00003	.00032	.00290							.08639				1.1489
781	Maximum		.00177		.00093	.00580	.00003	.00032	.00290							.07124				.09900
782	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
783	POWER FACTOR ADJ (\$/kWh/%)																			
784	CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
785	E-19																			
786	Rate V		37.95479																	37.95479
787	Rate W		3.10694																	5.10494
788	Rate X		4.96301																	4.96301
789	Rate Y		5.10494																	5.10494
790	CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
791	E-19																			
792	Rate V		37.95479																	37.95479
793	Rate W		4.92753																	4.92753
794	Rate X		4.92753																	4.92753
795	Rate Y																			
800	TRA (\$/kWh)																			
801																				
802																				
803	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19 customers only)									.00000										.00000
804	CRS Wildfire Fund Charge																			
805	CRS Ongoing CTC																			
806	CRS Energy Cost Recovery Amount																			
807	PDP Charge (kWh) - Std 4 Hrs																			
808	PDP Sum On-Peak (kW) Under Reservation Capacity Ctg																			
809	PDP - Default (Every Event Day)																			
810	PDP Summer Credit (kW) - Peak																			
811	PDP Summer Credit (kW) - Part-Peak																			
812	PDP Summer Credit (kW) - Peak																			
813	PDP Summer Credit (kW) - Part-Peak																			
814	PDP Summer Credit (kW) - Peak																			
815	PDP Summer Credit (kW) - Part-Peak																			
816	PDP Summer Credit (kW) - Peak																			
817	PDP Summer Credit (kW) - Part-Peak																			
818	PDP Summer Credit (kW) - Peak																			
819	PDP Summer Credit (kW) - Part-Peak																			
820	PDP Summer Credit (kW) - Peak																			
821	PDP Summer Credit (kW) - Part-Peak																			
822	PDP Summer Credit (kW) - Peak																			
823																				
824																				

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1. Pacific Gas & Electric Company																			
2. 2021-01-01 Rate Change																			
3. January 1, 2021																			
4.																			
5.																			
825 E-19 Transmission																			
826 Firm																			
827																			
828 DEMAND CHARGES (\$/KW)																			
829 Summer																			
830 Peak																			
831 Part-Peak																			
832 Maximum		.04	3.14																
833 Winter																			
834 Part-Peak																			
835 Maximum		.04	3.14																
836																			
837 DEMAND CHARGES - OPTION R (\$/KW)																			
838 Summer																			
839 Peak																			
840 Part-Peak																			
841 Maximum		.04	3.14																
842 Winter																			
843 Part-Peak																			
844 Maximum		.04	3.14																
845																			
846 ENERGY CHARGES (\$/KWH)																			
847 Summer																			
848 Peak			.00000	.01307	.00093	.00580	.00003	.00032	.00290										
849 Part-Peak			.00000	.01307	.00093	.00580	.00003	.00032	.00290										
850 Off-Peak			.00000	.01307	.00093	.00580	.00003	.00032	.00290										
851 Winter																			
852 Part-Peak			.00000	.01307	.00093	.00580	.00003	.00032	.00290										
853 Off-Peak			.00000	.01307	.00093	.00580	.00003	.00032	.00290										
854																			
855 ENERGY CHARGES - OPTION R (\$/KWH)																			
856 Summer																			
857 Peak			.00000	.01307	.00093	.00580	.00003	.00032	.00290										
858 Part-Peak			.00000	.01307	.00093	.00580	.00003	.00032	.00290										
859 Off-Peak			.00000	.01307	.00093	.00580	.00003	.00032	.00290										
860 Winter																			
861 Part-Peak			.00000	.01307	.00093	.00580	.00003	.00032	.00290										
862 Off-Peak			.00000	.01307	.00093	.00580	.00003	.00032	.00290										
863																			
864 AVERAGE RATE LIMITER - Summer (\$/KWH)																			
865 POWER FACTOR ADJ (\$/KWH-%)																			
866																			
867 CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only																			
868 E-19			47.04972																
869 Rate V			5.10494																
870 Rate W			4.96301																
871 Rate X			5.10494																
872																			
873 CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only																			
874 E-19			47.04972																
875 Rate V			4.92753																
876 Rate W			4.92753																
877 Rate X			4.92753																
878																			
879																			
880																			
881 TRA (\$/KWH)			.00294																
882																			
883 AB22 Revenue Credit (\$/KWh, Small Business flag and E-19 customers only)										.00000									
884																			
885 CRS Midfire Fund Charge																			
886 CRS Ongoing CTC																			
887 CRS Energy Cost Recovery Amount																			
888																			
889																			
890 POP Charge (KWh) - Std 4 Hrs																			
891 POP Sum On-Peak (M) Under Reservation Capacity Chg																			
892																			
893 POP - Default (Every Event Day)																			
894																			
895 POP - Summer Credit (KWh) - Peak																			
896																			
897 POP - Summer Credit (KWh) - Part-Peak																			
898																			
899 POP Summer Credit (KWh) - Peak																			
900																			
901 POP Summer Credit (KWh) - Part-Peak																			
902																			
903																			





	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chg
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
971	E-20 Primary																			
972	Firm																			
973																				
974	DEMAND CHARGES (\$/kW)																			
975	Summer																			
976	Peak			6.99													15.05		22.04	
977	Part-Peak			2.34															5.90	
978	Maximum		.05	9.06															19.00	
979	Winter																			
980	Part-Peak			.15															.15	
981	Maximum		.05	9.06															19.00	
982																				
983	DEMAND CHARGES - OPTION R (\$/kW)																			
984	Summer																			
985	Peak			1.75															1.75	
986	Part-Peak			.58															.58	
987	Maximum		.05	9.06															19.00	
988	Winter																			
989	Part-Peak			.04															.04	
990	Maximum		.05	9.06															19.00	
991																				
992	ENERGY CHARGES (\$/kWh)																			
993	Summer																			
994	Peak			.0000	0.1278	.00093	.00580	.00003	.00032	.00253							.13366		1.5899	
995	Part-Peak			.0000	0.1278	.00093	.00580	.00003	.00032	.00253							.08816		1.1349	
996	Off-Peak			.0000	0.1278	.00093	.00580	.00003	.00032	.00253							.06017		.08550	
997	Winter																			
998	Part-Peak			.0000	0.1278	.00093	.00580	.00003	.00032	.00253							.09216		1.0749	
999	Off-Peak			.0000	0.1278	.00093	.00580	.00003	.00032	.00253							.06705		.09238	
1000																				
1001	ENERGY CHARGES - OPTION R (\$/kWh)																			
1002	Summer																			
1003	Peak			.05051	0.1278	.00093	.00580	.00003	.00032	.00253							.29405		.36989	
1004	Part-Peak			.01555	0.1278	.00093	.00580	.00003	.00032	.00253							.12550		.16738	
1005	Off-Peak			.00160	0.1278	.00093	.00580	.00003	.00032	.00253							.06263		.08956	
1006	Winter																			
1007	Part-Peak			.00212	0.1278	.00093	.00580	.00003	.00032	.00253							.08490		1.1235	
1008	Off-Peak			.00160	0.1278	.00093	.00580	.00003	.00032	.00253							.06658		.09652	
1009																				
1010	AVERAGE RATE LIMITER - Summer (\$/kWh)			.00005															.00005	
1011	POWER FACTOR ADJ (\$/kWh%)																			
1012	CUSTOMER CHARGE (\$/meter/day)			45.12903															45.12903	1.373.61
1013																				
1014																				
1015																				
1016																				
1017																				
1018	TRA (\$/kWh)																			
1019																				
1020	CRS Wildfire Fund Charge																			
1021	CRS Ongoing CTC																			
1022	CRS Energy Cost Recovery Amount																			
1023																				
1024																				
1025	PDP Charge (kWh) - Std 4 His																			
1026																				
1027	PDP Slim On-Peak (kW) Under Reservation Capacity Chg																			
1028																				
1029	PDP - Default (Every Event Day)																			
1030	PDP Summer Credit (kW) - Peak																			
1031	PDP Summer Credit (kW) - Part-Peak																			
1032																				
1033	PDP Summer Credit (kW) - Peak																			
1034	PDP Summer Credit (kW) - Part-Peak																			
1035	PDP Summer Credit (kW) - Off-Peak																			
1036																				
1037																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T		
		Trans	RS	Dist	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg		
1	Pacific Gas & Electric Company																					
2	2021-01-01 Rate Change																					
3	January 1, 2021																					
4																						
5																						
1038	E-20 Transmission																					
1039	Firm																					
1040																						
1041	DEMAND CHARGES (\$/KW)																					
1042	Summer																					
1043	Peak																					
1044	Part-Peak																					
1045	Maximum	9.89	.05	.87																		
1046	Winter																					
1047	Part-Peak																					
1048	Maximum	9.89	.05	.87																		
1049																						
1050	DEMAND CHARGES - OPTION R (\$/KW)																					
1051	Summer																					
1052	Peak																					
1053	Part-Peak																					
1054	Maximum	9.89	.05	.87																		
1055	Winter																					
1056	Part-Peak																					
1057	Maximum	9.89	.05	.87																		
1058																						
1059	ENERGY CHARGES (\$/MWh)																					
1060	Summer																					
1061	Peak			.00000	.01219	.00093	.00580	.00003	.00032	.00253							.08799				.11273	
1062	Part-Peak			.00000	.01219	.00093	.00580	.00003	.00032	.00253							.07418				.08692	
1063	Winter			.00000	.01219	.00093	.00580	.00003	.00032	.00253							.05592				.08066	
1064	Part-Peak			.00000	.01219	.00093	.00580	.00003	.00032	.00253							.07636				.10110	
1065	Maximum			.00000	.01219	.00093	.00580	.00003	.00032	.00253							.06232				.08706	
1066																						
1067																						
1068	ENERGY CHARGES - OPTION R (\$/MWh)																					
1069	Summer																					
1070	Peak			.00000	.01219	.00093	.00580	.00003	.00032	.00253							.28581					.31055
1071	Part-Peak			.00000	.01219	.00093	.00580	.00003	.00032	.00253							.14192					.14192
1072	Winter			.00000	.01219	.00093	.00580	.00003	.00032	.00253							.05711					.08165
1073	Part-Peak			.00000	.01219	.00093	.00580	.00003	.00032	.00253							.07782					.10256
1074	Maximum			.00000	.01219	.00093	.00580	.00003	.00032	.00253							.08360					.08634
1075																						
1076																						
1077	AVERAGE RATE LIMITER - Summer (\$/kWh)																					
1078	POWER FACTOR ADJ (\$/kWh%)																					
1079																						
1080	CUSTOMER CHARGE (\$/meter/day)																					
1081																						
1082																						
1083																						
1084																						
1085	TRA (\$/MWh)	.00284																				
1086																						
1087	CSRS Wildfire Fund Charge																					
1088	CSRS Ongoing C/C																					
1089	CSRS Energy Cost Recovery Amount																					
1090																						
1091																						
1092	PDP Charge (MWh) - Std & Hrs																					
1093																						
1094	PDP Sum On-Peak (kW) Under Reservation Capacity Chrg																					
1095																						
1096	PDP - Default (Every Event Day)																					
1097	PDP Summer Credit (kW) - Peak																					
1098	PDP Summer Credit (kW) - Part-Peak																					
1099	PDP Summer Credit (kW) - Winter																					
1100	PDP Summer Credit (kW) - Peak																					
1101	PDP Summer Credit (kW) - Part-Peak																					
1102	PDP Summer Credit (kW) - Winter																					
1103																						
1104																						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5	ECARE (\$/kWh)																			
1106																				
1107	A-1			(.07246)	(.01037)		(.00580)													
1108	A-6			(.06698)	(.01037)		(.00580)													
1109	A-15			(.07246)	(.01037)		(.00580)													
1110	A10 (all voltages)			(.06327)	(.01037)		(.00580)													
1111	E19 (all voltages)			(.05386)	(.01037)		(.00580)													
1112	E20 (all voltages)			(.04082)	(.01037)		(.00580)													
1113																				
1114																				
1115	LS-1																			
1116																				
1117	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05370	.00382	.00093	.00580	.00003	.00032	.00298							.08931			
1118																				
1119	TRA (\$/kWh)	.00284																		
1120																				
1121	CRS Wildfire Fund Charge																			
1122	CRS Ongoing CTC																			
1123	CRS Energy Cost Recovery Amount																			
1124																				
1125																				
1126	LS-2																			
1127																				
1128	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05370	.00382	.00093	.00580	.00003	.00032	.00298							.08931			
1129																				
1130	TRA (\$/kWh)	.00284																		
1131																				
1132	CRS Wildfire Fund Charge																			
1133	CRS Ongoing CTC																			
1134	CRS Energy Cost Recovery Amount																			
1135																				
1136																				
1137	LS-3																			
1138																				
1139	ENERGY CHARGE (\$/kWh)	.02377	.00011	.05370	.00382	.00093	.00580	.00003	.00032	.00298							.08931			
1140																				
1141	CUSTOMER CHARGE (\$/meter/day)			.24641																
1142																				
1143	TRA (\$/kWh)	.00284																		
1144																				
1145	CRS Wildfire Fund Charge																			
1146	CRS Ongoing CTC																			
1147	CRS Energy Cost Recovery Amount																			
1148																				
1149																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
1150	TC-1																			
1151	ENERGY CHARGE (\$/MWh)																			
1152	Summer	.02784	.00013	.04947	.00389	.00093	.00580	.00003	.00032	.00318							.09871		.19424	
1153	Winter	.02784	.00013	.04947	.00389	.00093	.00580	.00003	.00032	.00318							.09871		.19424	
1154	CUSTOMER CHARGE (\$/meter/day)																			
1155	TRA (\$/MWh)	.0284																		
1156	CRS Wildfire Fund Charge																			
1157	CRS Ongoing CTC																			
1158	CRS Energy Cost Recovery Amount																			
1159	OL-1																			
1160	ENERGY CHARGE (\$/MWh)	.02377	.00011	.06370	.01418	.00093	.00580	.00003	.00032	.00298							.08831		.19407	
1161	BASE CHARGE, per lamp per month																			
1162	MV 175			7.126																7.126
1163	MV 400			7.126																7.126
1164	HPSV 70			7.126																7.126
1165	HPSV 100			7.126																7.126
1166	HPSV 200			7.126																7.126
1167	TRA (\$/MWh)	.0284																		
1168	CRS Wildfire Fund Charge																			
1169	CRS Ongoing CTC																			
1170	CRS Energy Cost Recovery Amount																			
1171																				
1172																				
1173																				
1174																				
1175																				
1176																				
1177																				
1178																				
1179																				
1180																				
1181																				
1182																				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	C/A	Total	Mo. Chrg	
1	Pacific Gas & Electric Company																				
2	2021-01-01 Rate Change																				
3	January 1, 2021																				
4																					
5	Standby Secondary																				
1184																					
1185	RESERVATION CHARGE (\$/KW)	1.17	.01	6.74																	8.38
1186	(per KW per month applied to 85% of the Reservation Capacity)																				
1187																					
1188	ENERGY CHARGE (\$/MWh)																				
1189	Summer																				
1190	Peak	.02566	.00012	.48599	.01541	.00093	.00580	.00003	.00032	.00615											.66113
1191	Part-Peak	.02566	.00012	.15317	.01541	.00093	.00580	.00003	.00032	.00615											.30962
1192	Off-Peak	.02566	.00012	.00000	.01541	.00093	.00580	.00003	.00032	.00615											.13200
1193	Winter																				
1194	Part-Peak	.02566	.00012	.00570	.01541	.00093	.00580	.00003	.00032	.00615											.16513
1195	Off-Peak	.02566	.00012	.00000	.01541	.00093	.00580	.00003	.00032	.00615											.14048
1196																					
1197	TRA (\$/MWh)	.00294																			.00000
1198	AB32 Revenue Credit (\$/MWh, Small Business flag customers only)										.00000										.00000
1200																					.00005
1201	POWER FACTOR ADJ (\$/KVARH)			.00005																	.35
1202																					
1203	MAXIMUM REACTIVE DEMAND CHRG (\$/KVAR)			.35																	.00580
1204																					.00003
1205	CRS Wildfire Fund Charge																				.00032
1206	CRS Ongoing CTC																				
1207	CRS Energy Cost Recovery Amount																				
1208																					
1209																					
1210	Standby Primary																				
1211																					
1212	RESERVATION CHARGE (\$/KW)	1.17	.01	6.74																	8.38
1213	(per KW per month applied to 85% of the Reservation Capacity)																				
1214																					
1215	ENERGY CHARGE (\$/MWh)																				
1216	Summer																				
1217	Peak	.02566	.00012	.48599	.01581	.00093	.00580	.00003	.00032	.00615											.66153
1218	Part-Peak	.02566	.00012	.15317	.01581	.00093	.00580	.00003	.00032	.00615											.31002
1219	Off-Peak	.02566	.00012	.00000	.01581	.00093	.00580	.00003	.00032	.00615											.13240
1220	Winter																				
1221	Part-Peak	.02566	.00012	.00570	.01581	.00093	.00580	.00003	.00032	.00615											.16553
1222	Off-Peak	.02566	.00012	.00000	.01581	.00093	.00580	.00003	.00032	.00615											.14088
1223																					
1224	TRA (\$/MWh)	.00294																			.00000
1225	AB32 Revenue Credit (\$/MWh, Small Business flag customers only)										.00000										.00000
1226																					.00005
1227	POWER FACTOR ADJ (\$/KVARH)			.00005																	.35
1228																					
1229	MAXIMUM REACTIVE DEMAND CHRG (\$/KVAR)			.35																	.00580
1230																					.00003
1231	CRS Wildfire Fund Charge																				.00032
1232	CRS Ongoing CTC																				
1233	CRS Energy Cost Recovery Amount																				
1234																					
1235																					
1236	Standby Transmission																				
1237																					
1238	RESERVATION CHARGE (\$/KW)	1.17	.01	.39																	1.94
1239	(per KW per month applied to 85% of the Reservation Capacity)																				
1240																					
1241	ENERGY CHARGE (\$/MWh)																				
1242	Summer																				
1243	Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615											.15148
1244	Part-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615											.13648
1245	Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615											.11663
1246	Winter																				
1247	Part-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615											.13884
1248	Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615											.12359
1249																					
1250	TRA (\$/MWh)	.00294																			.00000
1251	AB32 Revenue Credit (\$/MWh, Small Business flag customers only)										.00000										.00000
1252																					.00005
1253	POWER FACTOR ADJ (\$/KVARH)			.00005																	.35
1254																					
1255	MAXIMUM REACTIVE DEMAND CHRG (\$/KVAR)			.35																	.00580
1256																					.00003
1257	CRS Wildfire Fund Charge																				.00032
1258	CRS Ongoing CTC																				
1259	CRS Energy Cost Recovery Amount																				
1260																					
1261																					
1262																					
1263																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
		Trans	RS	Dist	PPP	ND	WFC	OCTC	ECRA	NRGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
1	Pacific Gas & Electric Company																				
2	2021-01-01 Rate Change																				
3	January 1, 2021																				
4																					
5	Standby																				
1264	Customer & Meter Charges																				
1265	Residential																				
1266	Customer Charge			-16427																-16427	5.00
1267	Meter Charge			-12813																-12813	3.90
1268	Agricultural																				
1269	Customer Charge			-90678																-90678	27.60
1270	Meter Charge			-19713																-19713	6.00
1271	Small Light and Power (Reservation Capacity < 75 kW)																				
1272	Single Phase Service																				
1273	Customer Charge			-32854																-32854	10.00
1274	Meter Charge			-20107																-20107	6.12
1275	PolYPhase Service																				
1276	Customer Charge			-82136																-82136	25.00
1277	Meter Charge			-20107																-20107	6.12
1278	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																				
1279	Customer Charge			-492753																-492753	149.98
1280	Meter Charge			-17741																-17741	5.40
1281	Medium Light and Power (Reservation Capacity > 500 kW and < 1000 kW)																				
1282	Transmission Customer Charge			-4704972																-4704972	1432.08
1283	Primary Customer Charge			-3795479																-3795479	1155.25
1284	Secondary Customer Charge			-2486564																-2486564	756.85
1285	Large Light and Power (Reservation Capacity > 1000 kW)																				
1286	Transmission Customer Charge			-4763491																-4763491	1449.89
1287	Primary Customer Charge			-4512903																-4512903	1373.61
1288	Secondary Customer Charge			-4517016																-4517016	1374.67
1289	Supplemental Standby Service																				
1290	Meter Charge			-611088																-611088	186.00
1291	Standby																				
1292	Reduced Basic Service Fee																				
1293	Small Light and Power (Reservation Capacity <= 75 kW)																				
1294	Singlephase			-32854																-32854	10.00
1295	PolYPhase			-39359																-39359	11.98
1296	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																				
1297	Primary			-459959																-459959	140.00
1298	Secondary			-123433																-123433	37.57
1299	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																				
1300	Primary			-1172698																-1172698	356.94
1301	Secondary			-791556																-791556	240.93
1302	Transmission			-1868945																-1868945	568.88
1303	Large Light and Power (Reservation Capacity >= 1000 kW)																				
1304	Primary			-844583																-844583	257.07
1305	Secondary			-1075515																-1075515	327.36
1306	Transmission			-2452271																-2452271	746.41
1307																					
1308																					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
1329	AG-1																			
1330																				
1331	CONNECTED LOAD CHARGE (\$/hp)																			
1332	Rate A			8.08													1.48			9.56
1333	Summer			1.86													.00			1.86
1334	Winter																			
1335																				
1336	DEMAND CHARGE (\$/kW)																			
1337	Rate B																			
1338	Maximum																			
1339	Summer			11.68													2.23			13.91
1340	Winter			2.85													.00			2.85
1341																				
1342	PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)																			
1343	Summer			.55													.83			1.38
1344	Winter			.39													.00			.39
1345																				
1346	ENERGY CHARGE (\$/kWh)																			
1347	Rate A																			
1348	Summer	.02302	.00011	.16737	.01477	.00093	.00580	.00003	.00032	.00293							.10800			3.2022
1349	Winter	.02302	.00011	.11241	.01477	.00093	.00580	.00003	.00032	.00293							.08657			2.4983
1350	Rate B																			
1351	Summer	.02302	.00011	.11034	.01431	.00093	.00580	.00003	.00032	.00293							.11154			2.7227
1352	Winter	.02302	.00011	.07676	.01431	.00093	.00580	.00003	.00032	.00293							.08688			2.1403
1353																				
1354	CUSTOMER CHARGE (\$/meter/day)																			
1355	Rate A			.57400																5.7400
1356	Rate B			.76313																7.6313
1357																				
1358	TRA (\$/MWh)	.00284																		
1359																				
1360	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)																			
1361	Rate A										.00000									.00000
1362	Rate B										.00000									.00000
1363																				
1364	CRS Wildfire Fund Charge																			
1365	CRS Ongoing CTC																			
1366	CRS Energy Cost Recovery Amount																			
1367																				
1368																				

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1																			
2																			
3																			
4																			
5																			
1369	AG-R																		
1370																			
1371	CONNECTED LOAD CHARGE (\$/hp)																		
1372	Rates A and D																		
1373	Summer		7.06													1.46		8.52	
1374	Winter		1.42													.00		1.42	
1375																			
1376	DEMAND CHARGE (\$/KW)																		
1377	Rates B and E																		
1378	Summer																		
1379	Peak		1.85													2.44		4.29	
1380	Maximum		9.37													2.17		11.54	
1381	Winter															.00		2.36	
1382	Maximum		2.36																
1383																			
1384	PRIMARY VOLTAGE DISCOUNT (\$/KW of maximum demand)																		
1385	Summer		.40													.55		.95	
1386	Winter		.38													.00		.38	
1387																			
1388	ENERGY CHARGE (\$/KWh)																		
1389	Rates A and D																		
1390	Summer																		
1391	Peak		24293		.00093	.01477	.00003	.00032	.00293							.29853		59231	
1392	Off-Peak		89709		.00093	.01477	.00003	.00032	.00293							.07517		21311	
1393	Winter																		
1394	Part-Peak																		
1395	Off-Peak																		
1396	Rates B and E																		
1397	Summer																		
1398	Peak		21523		.00093	.01431	.00003	.00032	.00293							.27059		53621	
1399	Off-Peak		7636		.00093	.01431	.00003	.00032	.00293							.07497		20172	
1400	Winter																		
1401	Part-Peak																		
1402	Off-Peak		7064		.00093	.01431	.00003	.00032	.00293							.06878		18981	
1403			4836		.00093	.01431	.00003	.00032	.00293							.05859		15634	
1404	CUSTOMER CHARGE (\$/meter/day)																		
1405	Rates A and D																		
1406	Summer		57400															57400	1747
1407	Winter		76313															76313	2323
1408	METER CHARGE (\$/meter/day)																		
1409	Rate A		22341															22341	680
1410	Rate B		19713															19713	600
1411	Rate D																	66571	200
1412	Rate E																	63943	120
1413																			
1414	TRA (\$/KWh)																		
1415																			
1416	AB32 Revenue Credit (\$/KWh, Small Business flag customers only)																	.00000	
1417	Rate A and D																	.00000	
1418	Rate B and E																	.00000	
1419																			
1420	CRS MktAffrs Fixed Charge																		
1421	CRS Ongoing C/C																		
1422	CRS Energy Cost Recovery Amount																		
1423																			
1424																			



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1 Pacific Gas & Electric Company	Trans	RS	Dist	PPP	ND	WFC	OCIC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	No. Chrg	
1427																				
1428																				
1429																				
1430																				
1431																				
1432																				
1433																				
1434																				
1435																				
1436																				
1437																				
1438																				
1439																				
1440																				
1441																				
1442																				
1443																				
1444																				
1445																				
1446																				
1447																				
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1462																				
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1464																				
1465																				
1466																				
1467																				
1468																				
1469																				
1470																				
1471																				
1472																				
1473																				
1474																				
1475																				
1476																				
1477																				
1478																				
1479																				
1480																				

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1 Pacific Gas & Electric Company																			
2 2021-01-01 Rate Change																			
3 January 1, 2021																			
4																			
5																			
1481 AG-4																			
1482																			
1483 CONNECTED LOAD CHARGE (\$/hp)																			
1484 Rates A and D																			
1485 Summer			8.24													1.50			9.74
1486 Winter			1.49													.00			1.49
1487																			
1488 DEMAND CHARGE (\$/KW)																			
1489 Rates B and E																			
1490 Summer			3.23																
1491 Peak			9.07																
1492 Maximum			2.78																
1493 Winter																			
1494 Maximum																			
1495																			
1496 Rates C and F																			
1497 Summer			7.83																
1498 Peak			1.64																
1499 Part-Peak			6.22																
1500 Maximum																			
1501 Winter																			
1502 Part-Peak			.68																
1503 Maximum			3.00																
1504																			
1505 "B & E" PRIMARY VOLTAGE DISCOUNT (\$/KW of maximum demand)																			
1506 Summer			.54																
1507 Winter			.43																
1508																			
1509 "C & F" PRIMARY VOLTAGE DISCOUNT																			
1510 Summer (\$/KW of Peak Demand)			.40																
1511 Winter (\$/KW of Max Demand)			.38																
1512																			
1513 "C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1514 Summer (\$/KW)			5.59																
1515 Peak			1.64																
1516 Part-Peak			.30																
1517 Max																			
1518 Winter (\$/KW)																			
1519 Part-Peak			.68																
1520 Max			2.08																
1521																			
1522 ENERGY CHARGE (\$/KWh)																			
1523 Rates A and D																			
1524 Summer			27270																
1525 Peak			.98970																
1526 Off-Peak																			
1527 Winter			10162																
1528 Part-Peak			.07165																
1529 Off-Peak																			
1530																			
1531 Rates B and E																			
1532 Summer			14301																
1533 Peak			.95994																
1534 Off-Peak																			
1535 Winter			95931																
1536 Part-Peak			.93721																
1537 Off-Peak																			
1538																			
1539 Rates C and F																			
1540 Summer			94403																
1541 Peak			.93998																
1542 Part-Peak			.92068																
1543 Off-Peak																			
1544 Winter			92762																
1545 Part-Peak			.91928																
1546 Off-Peak																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
1547																				
1548																				
1549	AG-1 (continued)																			
1550	CUSTOMER CHARGE (\$/meter/day)																			
1551	Rates A and D				.57400															
1552	Rates B and E				.76313															
1553	Rates C and F				2.15003															
1554	Rates C and F																			
1555																				
1556	METER CHARGE (\$/meter/day)																			
1557	Rate A				.22341															
1558	Rates B and C				.19713															
1559	Rate D				.06571															
1560	Rates E and F				.03943															
1561																				
1562	TRA (\$/kWh)																			
1563		.00234																		
1564	AB32 Revenue Credit (\$/kWh; Small Business flag customers only)																			
1565	Rate A and D										.00000									
1566	Rate B and E										.00000									
1567	Rate C and F										.00000									
1568																				
1569	GRS Wildfire Fund Charge																			
1570	GRS Ongoing CTC																			
1571	GRS Energy Cost Recovery Amount																			
1572																				
1573																				
1574	AG-3A																			
1575	POP Charge (kWh) - Std 4 Hrs																			
1576											1.00									
1577																				
1578	POP - Default (Every Event Day)																			
1579	POP Summer Credit (kWh) - Off-Peak																			
1580																				
1581	POP Summer Credit (kWh) - Peak																			
1582	POP Summer Credit (kWh) - Part-Peak																			
1583	POP Summer Credit (kWh) - Off-Peak																			
1584																				
1585	POP - Alternate Event Day																			
1586	POP Summer Credit (kWh) - Off-Peak																			
1587																				
1588	POP Summer Credit (kWh) - Peak																			
1589	POP Summer Credit (kWh) - Part-Peak																			
1590	POP Summer Credit (kWh) - Off-Peak																			
1591																				
1592	AG-4C																			
1593	POP Charge (kWh) - Std 4 Hrs																			
1594																				
1595																				
1596	POP - Default (Every Event Day)																			
1597	POP Summer Credit (kWh) - Off-Peak																			
1598																				
1599	POP Summer Credit (kWh) - Peak																			
1600	POP Summer Credit (kWh) - Part-Peak																			
1601	POP Summer Credit (kWh) - Off-Peak																			
1602																				
1603	POP - Alternate Event Day																			
1604	POP Summer Credit (kWh) - Off-Peak																			
1605																				
1606	POP Summer Credit (kWh) - Peak																			
1607	POP Summer Credit (kWh) - Part-Peak																			
1608	POP Summer Credit (kWh) - Off-Peak																			
1609																				
1610	POP Summer Credit (kWh) - Peak																			
1611	POP Summer Credit (kWh) - Part-Peak																			
1612	POP Summer Credit (kWh) - Off-Peak																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1.	Pacific Gas & Electric Company																			
2.	2021-01-01 Rate Change																			
3.	January 1, 2021																			
4.																				
5.	AG-5																			
1614	CONNECTED LOAD CHARGE (\$/hp)																			
1615	Rates A and D																			
1616	Summer			9.99																14.05
1617	Winter			2.71																2.71
1618																				
1619	DEMAND CHARGE (\$/KW)																			
1620	Rates B and E																			
1621	Summer			5.27																11.48
1622	Peak			13.45																18.41
1623	Maximum																			
1624	Winter			7.33																7.33
1625	Maximum																			
1626																				
1627	Rates C and F																			
1628	Summer			8.02																19.59
1629	Peak			1.91																4.09
1630	Part-Peak			7.51																7.51
1631	Maximum																			
1632	Winter			1.12																1.12
1633	Part-Peak			4.69																4.69
1634	Maximum																			
1635																				
1636	"B & E" VOLTAGE DISCOUNT (\$/KW of maximum demand)																			
1637	Primary			.39																1.94
1638	Summer			.22																.22
1639	Winter			11.16																13.87
1640	Transmission			6.31																6.31
1641	Summer																			
1642	Winter																			
1643																				
1644	"C & F" PRIMARY VOLTAGE DISCOUNT																			
1645	Summer (\$/KW of Peak Demand)			.47																2.85
1646	Winter (\$/KW of Max Demand)			.32																.32
1647																				
1648	"C & F" TRANSMISSION VOLTAGE DISCOUNT																			
1649	Summer (\$/KW)			8.02																12.47
1650	Peak			1.91																1.91
1651	Part-Peak			4.27																4.27
1652	Max																			
1653	Winter (\$/KW)			1.12																1.12
1654	Part-Peak			3.07																3.07
1655	Max																			
1656	ENERGY CHARGE (\$/KWH)																			
1657	Rates A and D																			
1658	Summer			13.017		.0093	.0580	.0003	.0032	.00293										16392
1659	Peak			.04715		.0093	.0580	.0003	.0032	.00293										.17900
1660	Off-Peak																			
1661	Winter			.05252		.0093	.0580	.0003	.0032	.00293										18820
1662	Part-Peak			.05659		.0093	.0580	.0003	.0032	.00293										.16008
1663	Off-Peak																			
1664	Rates B and E																			
1665	Summer			.02811		.0093	.0580	.0003	.0032	.00293										16212
1666	Peak			.00212		.0093	.0580	.0003	.0032	.00293										.05446
1667	Off-Peak																			
1668	Winter			.00212		.0093	.0580	.0003	.0032	.00293										12909
1669	Part-Peak			.00212		.0093	.0580	.0003	.0032	.00293										.09637
1670	Off-Peak																			
1671																				
1672																				
1673																				
1674																				
1675																				

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
1 Pacific Gas & Electric Company																				
2 2021-01-01 Rate Change																				
3 January 1, 2021																				
4																				
5																				
1674 AG-5 (continued)																				
1677																				
1678 Rates C and F																				
1679 Summer																				
1680 Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293							.13466		.18486		
1681 Part-Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293							.07786		.12816		
1682 Off-Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293							.05673		.10703		
1683 Winter																				
1684 Part-Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293							.06306		.11336		
1685 Off-Peak	.02302	.00011	.00123	.01299	.00093	.00580	.00003	.00032	.00293							.05345		.10375		
1686																				
1687																				
1688																				
1689																				
1690 CUSTOMER CHARGE (\$/meter/day)																				
1691 Rates A and D			57400																	57400
1692 Rates B and E			1,19446																	1,19446
1693 Rates C and F			5,30871																	5,30871
1694																				
1695 METER CHARGE (\$/meter/day)																				
1696 Rate A			22341																	22341
1697 Rate B and C			19713																	19713
1698 Rate D			06571																	06571
1699 Rates E and F			03943																	03943
1700																				
1701 TRA (\$/MWh) Rates A, B, C, D, E and F																				
1702																				
1703 AB32 Revenue Credit (\$/MWh, Small Business flag customers only)																				
1704 Rates A and D										.00000										.00000
1705 Rates B and E										.00000										.00000
1706 Rates C and F										.00000										.00000
1707																				
1708 CRS Wildlife Fund Charge																				.00380
1709																				
1710 CRS Ongoing CTC																				.00003
1711																				.00032
1712																				
1713 PDP Charge (kWh) - Std 4 Hrs																1.00				1.00
1714																				
1715 PDP Sum On-Peak (kWh) Under Reservation Capacity Chg																				
1716																				
1717 PDP - Default (Every Even Day)																				
1718 PDP Summer Credit (kWh) - Part																				
1719 PDP Summer Credit (kWh) - Part-Peak																				
1720																				
1721 PDP Summer Credit (kWh) - Peak																				
1722 PDP Summer Credit (kWh) - Part-Peak																				
1723 PDP Summer Credit (kWh) - Off-Peak																				
1724																				
1725																				
1726																				
1727 DEPARTING LOAD RATES																				
1728 TTA	RES	SMALL	MEDIUM	E19 CLAS	STREET	STANDBY	AG	E20T	E20P	E20S										
1729 WFC	.00000	.00000	.00000	.00000	.00580	.00580	.00580	.00580	.00580	.00580										
1730 WFC	.00580	.00580	.00580	.00003	.00003	.00003	.00003	.00003	.00003	.00003										
1731 OCF	.00004	.00003	.00004	.00000	.00000	.00000	.00000	.00000	.00000	.00000										
1732 ERB1	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000										
1733 ERB2	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000										
1734 ERBBA	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032	.00032										
1735 WFC FF	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000										
1736 Gen Adj	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000	.00000										
1737																				
1738																				
1739 DA/CCA Customers (for Revenue Tracking)	WFC	OCTC	EGRA	PCIA	DA CRS	OCTC for d. ebs														
1740 Residential	.00580	.00004	.00032	.00000	.00616	.00000	.00004													
1741 Small L&P (A1, A6, A15, TC1)	.00580	.00003	.00032	.00000	.00615	.00000	.00003													
1742 Medium L&P (A10, all voltages)	.00580	.00004	.00032	.00000	.00616	.00000	.00004													
1743 E-19 Class (E-25)	.00580	.00003	.00032	.00000	.00615	.00000	.00003													
1744 Streetlights	.00580	.00003	.00032	.00000	.00615	.00000	.00003													
1745 Standby	.00580	.00003	.00032	.00000	.00615	.00000	.00003													
1746 Agriculture (also include E-36, E-37)	.00580	.00003	.00032	.00000	.00615	.00000	.00003													
1747 E20T	.00580	.00003	.00032	.00000	.00615	.00000	.00003													
1748 E20P	.00580	.00003	.00032	.00000	.00615	.00000	.00003													
1749 E20S	.00580	.00003	.00032	.00000	.00615	.00000	.00003													
1750																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
1822	Schedule E-ERA Rates (for use with E-31)																			
1823			RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB2 Cr									
1824		Trans	"Frozen" Rates	E-ERA Rates																
1825	A-1	Total Rates																		
1826	ENERGY CHARGE (\$/kWh)																			
1827	Summer	27734	.13383	.14351																
1828	Winter	21679	.09174	.12505																
1829																				
1830	A-1 TOU																			
1831	ENERGY CHARGE (\$/kWh)																			
1832	Summer	28203	.13383	.15820																
1833	Peak	26638	.13455	.13455																
1834	Part-Peak	24102	.13383	.10719																
1835	Off-Peak																			
1836	Winter	24779	.09174	.15604																
1837	Part-Peak	22686	.09174	.13512																
1838	Off-Peak																			
1839																				
1840	A-6																			
1841	ENERGY CHARGE (\$/kWh)																			
1842	Summer	60386	.20932	.39454																
1843	Peak	30704	.21445	.21445																
1844	Part-Peak	23545	.05096	.18489																
1845	Off-Peak																			
1846	Winter	25051	.10406	.14645																
1847	Part-Peak	23226	.06452	.16774																
1848	Off-Peak																			
1849																				

A		B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
		Trans	RS	Dist	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chg	
1	Pacific Gas & Electric Company																				
2	2021-01-01 Rate Change																				
3	January 1, 2021																				
4																					
5																					
1850	A-10																				
1851	ENERGY CHARGE (\$/Wh)																				
1852	Transmission																				
1853	Summer	13474	.08915	.04559																	
1854	Winter	11397	.07279	.04118																	
1855	Primary																				
1856	Summer	17011	.08915	.08096																	
1857	Winter	13633	.07279	.06354																	
1858	Secondary																				
1859	Summer	18173	.08915	.09258																	
1860	Winter	14097	.07279	.06818																	
1861																					
1862	A-10 TOU																				
1863	ENERGY CHARGE (\$/Wh)																				
1864	Transmission																				
1865	Summer																				
1866	Peak	19337	.08915	.09422																	
1867	Part-Peak	13649	.08915	.04734																	
1868	Off-Peak	11119	.08915	.02204																	
1869	Winter																				
1870	Part-Peak	12470	.07279	.05191																	
1871	Off-Peak	11012	.07279	.03733																	
1872	Primary																				
1873	Summer																				
1874	Peak	22252	.08915	.13337																	
1875	Part-Peak	17196	.08915	.08281																	
1876	Off-Peak	14533	.08915	.05618																	
1877	Winter																				
1878	Part-Peak	14822	.07279	.07543																	
1879	Off-Peak	13234	.07279	.05955																	
1880	Secondary																				
1881	Summer																				
1882	Peak	23578	.08915	.14663																	
1883	Part-Peak	18065	.08915	.09150																	
1884	Off-Peak	15268	.08915	.06343																	
1885	Winter																				
1886	Part-Peak	15126	.07279	.07847																	
1887	Off-Peak	13419	.07279	.06140																	
1888	A-15																				
1889	ENERGY CHARGE (\$/Wh)																				
1890	Summer	27734	17985	99749																	
1891	Winter	21679	14452	97227																	
1892																					
1893																					



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
		Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB92 Cr						Gen	CIA	Total	Mo. Chg	
1	Pacific Gas & Electric Company																				
2	2021-01-01 Rate Change																				
3	January 1, 2021																				
4																					
5																					
1894	E-19																				
1895	Transmission																				
1896	ENERGY CHARGES (\$/MWh)																				
1897	Summer																				
1898	Peak	.11585	.06676	.02909																	
1899	Part-Peak	.10175	.06560	.03595																	
1900	Off-Peak	.08310	.06160	.02130																	
1901	Winter																				
1902	Part-Peak	.10397	.08114	.02263																	
1903	Off-Peak	.08964	.06679	.02285																	
1904																					
1905	Primary																				
1906	ENERGY CHARGES (\$/MWh)																				
1907	Summer																				
1908	Peak	.15617	.06271	.09346																	
1909	Part-Peak	.11324	.04868	.06456																	
1910	Off-Peak	.08565	.04663	.03862																	
1911	Winter																				
1912	Part-Peak	.10745	.05700	.05045																	
1913	Off-Peak	.09246	.04762	.04464																	
1914																					
1915	Secondary																				
1916	ENERGY CHARGES (\$/MWh)																				
1917	Summer																				
1918	Peak	.16734	.06773	.07861																	
1919	Part-Peak	.12184	.05810	.06374																	
1920	Off-Peak	.09170	.05059	.04111																	
1921	Winter																				
1922	Part-Peak	.11560	.06392	.05168																	
1923	Off-Peak	.09918	.05038	.04880																	
1924																					

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
	Trans	RS	Dist	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	Chg	Total	Mo. Chng	
1 Pacific Gas & Electric Company																				
2 2021-01-01 Rate Change																				
3 January 1, 2021																				
4																				
5 E-20																				
1925 Transmission																				
1926 ENERGY CHARGES (\$/MWh)																				
1927 Summer																				
1928 Peak	.11272	.05318	.05954																	
1929 Part-Peak	.09891	.05929	.05962																	
1930 Off-Peak	.08064	.05665	.04399																	
1931 Winter																				
1932 Part-Peak	.10108	.04937	.05171																	
1933 Off-Peak	.08705	.03988	.04717																	
1934 Primary																				
1935 ENERGY CHARGES (\$/MWh)																				
1936 Summer																				
1937 Peak	.15898	.05778	.10120																	
1938 Part-Peak	.11348	.04389	.06959																	
1939 Off-Peak	.08550	.04205	.04345																	
1940 Winter																				
1941 Part-Peak	.10749	.05192	.05557																	
1942 Off-Peak	.09238	.04287	.04951																	
1943 Secondary																				
1944 ENERGY CHARGES (\$/MWh)																				
1945 Summer																				
1946 Peak	.15675	.08276	.07399																	
1947 Part-Peak	.11537	.05335	.06202																	
1948 Off-Peak	.08686	.04590	.04106																	
1949 Winter																				
1950 Part-Peak	.10936	.05912	.05024																	
1951 Off-Peak	.08397	.04569	.04828																	
1952																				
1953																				
1954																				
1955																				
1956																				
1957																				
1958																				
1959																				
1960																				
1961																				
1962																				
1963																				
1964																				
1965																				
1966																				
1967																				
1968																				
1969																				
1970 DAC-GT (excluding PCIA)																				
1971																				
1972																				
1973																				
1974																				
1975																				
1976 GT (excluding PCIA)																				
1977																				
1978																				
1979 Residential	.00217	.00779	.00986																	
1980 Small L&P	.00217	.00779	.00986																	
1981 Medium L&P	.00217	.00779	.00986																	
1982 E-19	.00217	.00779	.00986																	
1983 Streetlights	.00217	.00779	.00986																	
1984 Agriculture/E57	.00217	.00779	.00986																	
1985 E-201	.00217	.00779	.00986																	
1986 E-20P	.00217	.00779	.00986																	
1987 E-20S	.00217	.00779	.00986																	
1988 Other fees as shown above include RIC, RA, CAMSO, WREGIS and SVA																				
1989																				
1990 ECR (excluding PCIA)																				
1991																				
1992																				
1993 Residential	.00284	.01136	.01400																	
1994 Small L&P	.00284	.01136	.01400																	
1995 Medium L&P	.00284	.01136	.01400																	
1996 E-19	.00284	.01136	.01400																	
1997 Streetlights	.00284	.01136	.01400																	
1998 Agriculture/E57	.00284	.01136	.01400																	
1999 E-201	.00284	.01136	.01400																	
2000 E-20P	.00284	.01136	.01400																	
2001 E-20S	.00284	.01136	.01400																	
2002																				
2003 Other fees as shown above include RIC, RA, CAMSO, WREGIS and SVA																				
2004																				
2005																				
2006																				



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
2072	BRR - Preliminary Statement Part I & Revenue Reporting Data - Begin	Trans	RS		PPP	ND	WFC	OCTC	ECRA	MSGC	AB32 Cr									
2073	Billed Component	Balancing Account	Applicability	El/Cl	Rate															
2074																				
2075	Distribution	CPUC Fees	All rate schedules; all customers.		.00131															
2076	Distribution	CEEA	All rate schedules; all customers.		.00013															
2077																				
2078	Transmission	TAC	All rate schedules; all customers.		.00618															
2079	Transmission	ECRA	Residential		.00000															
2080	Transmission	ECRA	Small Commercial		.00000															
2081	Transmission	ECRA	Medium Commercial		.00000															
2082	Transmission	ECRA	E-19		.00000															
2083	Transmission	ECRA	Streetlights		.00000															
2084	Transmission	ECRA	Standby		.00000															
2085	Transmission	ECRA	Ag (and E-37)		.00000															
2086	Transmission	ECRA	Large Commercial		.00000															
2087	Transmission	TRBA	All rate schedules; all customers.		.00324															
2088	Transmission	PFBA	All rate schedules; all customers.		.00018															
2089	PPP	CARE	All rate schedules except CARE Schedules		.01037															
2090	PPP	PEERAM	All rate schedules; all customers.		.00019															
2091	PPP	EPIC	All rate schedules; all customers.		.00102															
2092	PPP	NSHIP	All rate schedules; all customers.		.00000															
2093	PPP	NSHIP	All rate schedules; all customers.		.00084															
2094	PPP	TMNBC	All rate schedules; all customers.		.00009															
2095	Generation	PCBA Core	All rate schedules; all bundled service custo		.00009															
2096	Generation	PCBA Non-Core	All rate schedules; all bundled service custo		.00009															
2097	Generation	ERRA	All rate schedules; all bundled service custo		.10705															
2098	Generation	DWR Franchise Fee	All rate schedules; all bundled service custo		.00004															
2099																				
2100	Village PCIA	DWR Franchise Fee	Non-bundled customers that pay PCIA		.00004															
2101																				
2102																				
2103																				
2104	Other Revenue Reporting Data																			
2105	GSRMAGreen Option	GSR Admin	All rate schedules; enrolled customers.		.00184															
2106	GSRMAGreen Option	GSR Marketing	All rate schedules; enrolled customers.		.00033															
2107	GSRMAGreen Option	ECR Admin	All rate schedules; enrolled customers.		.00184															
2108	GSRMAGreen Option	ECR Marketing	All rate schedules; enrolled customers.		.00080															
2109																				
2110	BRR - Preliminary Statement Part I & Revenue Reporting Data - End																			
2111																				
2112																				
2113																				
2114																				

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
	Trans	RS	Dist	PPP	ND	WFC	CCTC	ECRA	NSGC	AB2 Cr						Gen	CIA	Total	Mo. Chrg	
1																				
2																				
3																				
4																				
5																				
2113	B-1																			
2116																				
2117	ENERGY CHARGE (\$/kWh)																			
2118	Summer																			
2119	Peak	.00013	.09825	.01447	.00093	.00580	.00003	.00032	.00318							.17054		.32443		
2120	Off-Peak	.00013	.09825	.01447	.00093	.00580	.00003	.00032	.00318							.12131		.27520		
2121	Off-Peak	.00013	.09825	.01447	.00093	.00580	.00003	.00032	.00318							.10050		.25439		
2122	Winter																			
2123	Peak	.00013	.07808	.01447	.00093	.00580	.00003	.00032	.00318							.11529		.24901		
2124	Off-Peak	.00013	.07808	.01447	.00093	.00580	.00003	.00032	.00318							.09917		.23289		
2125	Super Off-Peak	.00013	.07808	.01447	.00093	.00580	.00003	.00032	.00318							.08275		.21647		
2126																				
2127	CUSTOMER CHARGE (\$/meter/day)																			
2128	Single-phase		.32854															.32854		10.00
2129	Polypphase		.82136															.82136		25.00
2130																				
2131	TRA (\$/kWh)																			
2132																				
2133	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)									.00000								.00000		
2134																				
2135	CRS Wildfire Fund Charge																			
2136	CRS Ongoing CTC																			
2137	CRS Energy Cost Recovery Amount																			
2138																				
2139																				
2140	BT-ST																			
2141																				
2142	DEMAND CHARGE (\$/kW) (applied only to the max in the peak and part-peak periods all year)																			
2143	Summer		3.74																	
2144	Winter		3.74																	
2145																				
2146	ENERGY CHARGE (\$/kWh)																			
2147	Summer																			
2148	Peak	.00013	.15966	.01447	.00093	.00580	.00003	.00032	.00318							.17530		.39060		
2149	Part-Peak	.00013	.06082	.01447	.00093	.00580	.00003	.00032	.00318							.13284		.24930		
2150	Off-Peak	.00013	.04924	.01447	.00093	.00580	.00003	.00032	.00318							.09709		.20197		
2151	Winter																			
2152	Peak	.00013	.11229	.01447	.00093	.00580	.00003	.00032	.00318							.12472		.29265		
2153	Part-Peak	.00013	.09513	.01447	.00093	.00580	.00003	.00032	.00318							.11238		.26315		
2154	Off-Peak	.00013	.02808	.01447	.00093	.00580	.00003	.00032	.00318							.09038		.17410		
2155	Super Off-Peak	.00013	.02808	.01447	.00093	.00580	.00003	.00032	.00318							.07396		.15768		
2156																				
2157	CUSTOMER CHARGE (\$/meter/day)																			
2158	Single-phase		.32854															.32854		10.00
2159	Polypphase		.82136															.82136		25.00
2160																				
2161	TRA (\$/kWh)																			
2162																				
2163	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)									.00000								.00000		
2164																				
2165	CRS Wildfire Fund Charge																			
2166	CRS Ongoing CTC																			
2167	CRS Energy Cost Recovery Amount																			
2168																				
2169																				
2170	B-6																			
2171																				
2172	ENERGY CHARGE (\$/kWh)																			
2173	Summer																			
2174	Peak	.00013	.12658	.01357	.00093	.00580	.00003	.00032	.00318							.17358		.35490		
2175	Off-Peak	.00013	.07980	.01357	.00093	.00580	.00003	.00032	.00318							.10242		.23696		
2176	Winter																			
2177	Peak	.00013	.08249	.01357	.00093	.00580	.00003	.00032	.00318							.11006		.24729		
2178	Off-Peak	.00013	.07980	.01357	.00093	.00580	.00003	.00032	.00318							.08301		.22755		
2179	Super Off-Peak	.00013	.07980	.01357	.00093	.00580	.00003	.00032	.00318							.07659		.21113		
2180																				
2181	CUSTOMER CHARGE (\$/meter/day)																			
2182	Single-phase		.32854															.32854		10.00
2183	Polypphase		.82136															.82136		25.00
2184																				
2185																				
2186																				
2187																				
2188	TRA (\$/kWh)																			
2189																				
2190																				
2191	AB32 Revenue Credit (\$/kWh, Small Business flag customers only)									.00000								.00000		
2192																				
2193	CRS Wildfire Fund Charge																			
2194	CRS Ongoing CTC																			
2195	CRS Energy Cost Recovery Amount																			
2196																				
2197																				

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
RS	Trans	RS	Disr	PPP	ND	WFC	OCCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
2197 B-10																				
2198																				
2199 DEMAND CHARGE (\$/KW)																				
2200 Transmission	8.80	.04	1.75																10.59	
2201 Summer	8.80	.04	1.75																10.59	
2202 Winter	8.80	.04	1.75																10.59	
2203 Primary	8.80	.04	4.67																13.51	
2204 Summer	8.80	.04	4.67																13.51	
2205 Winter	8.80	.04	4.67																13.51	
2206 Secondary	8.80	.04	4.92																13.76	
2207 Summer	8.80	.04	4.92																13.76	
2208 Winter	8.80	.04	4.92																13.76	
2209																				
2210 ENERGY CHARGE (\$/KWH)																				
2211 Transmission																				
2212 Summer																				
2213 Peak			.00855	.01341	.00093	.0580	.00004	.00032	.00290							.18445			.19934	
2214 Part-Peak			.00855	.01341	.00093	.0580	.00004	.00032	.00290							.07770			.14259	
2215 Off-Peak			.00855	.01341	.00093	.0580	.00004	.00032	.00290							.07764			.11253	
2216 Winter																				
2217 Peak			.00855	.01341	.00093	.0580	.00004	.00032	.00290							.11140			.14629	
2218 Off-Peak			.00855	.01341	.00093	.0580	.00004	.00032	.00290							.07856			.11345	
2219 Super Off-Peak			.00855	.01341	.00093	.0580	.00004	.00032	.00290							.04222			.07711	
2220 Primary																				
2221 Summer																				
2222 Peak			.04653	.01356	.00093	.0580	.00004	.00032	.00290							.18136			.25438	
2223 Part-Peak			.04653	.01356	.00093	.0580	.00004	.00032	.00290							.12305			.19607	
2224 Off-Peak			.04653	.01356	.00093	.0580	.00004	.00032	.00290							.09222			.16524	
2225 Winter																				
2226 Peak			.02830	.01356	.00093	.0580	.00004	.00032	.00290							.12672			.18151	
2227 Off-Peak			.02830	.01356	.00093	.0580	.00004	.00032	.00290							.09309			.14788	
2228 Super Off-Peak			.02830	.01356	.00093	.0580	.00004	.00032	.00290							.05675			.11154	
2229 Secondary																				
2230 Summer																				
2231 Peak			.04655	.01367	.00093	.0580	.00004	.00032	.00290							.19636			.26951	
2232 Part-Peak			.04655	.01367	.00093	.0580	.00004	.00032	.00290							.13467			.20782	
2233 Off-Peak			.04655	.01367	.00093	.0580	.00004	.00032	.00290							.10211			.17526	
2234 Winter																				
2235 Peak			.02833	.01367	.00093	.0580	.00004	.00032	.00290							.13832			.19325	
2236 Off-Peak			.02833	.01367	.00093	.0580	.00004	.00032	.00290							.10284			.15777	
2237 Super Off-Peak			.02833	.01367	.00093	.0580	.00004	.00032	.00290							.06550			.12143	
2238																				
2239 CUSTOMER CHARGE (\$/meter/day)			4.92753																4.92753	145.98
2240																				
2241																				
2242																				
2243																				
2244																				
2245																				
2246 TRA (\$/MWh)																				
2247																				
2248 AB32 Revenue Credit (\$/KWh, Small Business flag customers only)																				
2249 Transmission										.00000									.00000	
2250 Primary										.00000									.00000	
2251 Secondary										.00000									.00000	
2252																				
2253 CRS Wildfire Fund Charge																			.00580	
2254 CRS Ongoing CTC																			.00004	
2255 CRS Energy Cost Recovery Amount																			.00032	
2256																				



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1 Pacific Gas & Electric Company																			
2 2021-01-01 Rate Change																			
3 January 1, 2021																			
4																			
5 B-19 Secondary Continued																			
2335																			
2336																			
2337	TRA (\$/MWh)																		
2338																			
2339	AB32 Revenue Credit (\$/MWh, Small Business flag and E-19V customers only)																		
2340																			
2341	CRS Wildfire Fund Charge																		
2342	CRS Ongoing CTC																		
2343	CRS Energy Cost Recovery Amount																		
2344																			
2345																			
2346	B-19 Primary																		
2347	FIRM																		
2348																			
2349	DEMAND CHARGES (\$/KW)																		
2350	Summer																		
2351	Peak																		
2352	Part-Peak																		
2353	Maximum																		
2354	Winter																		
2355	Peak																		
2356	Maximum																		
2357																			
2358	DEMAND CHARGES - OPTION R (\$/KW)																		
2359	Summer																		
2360	Peak																		
2361	Part-Peak																		
2362	Maximum																		
2363	Winter																		
2364	Peak																		
2365	Maximum																		
2366																			
2367	DEMAND CHARGES - OPTION S																		
2368	Summer																		
2369	Peak																		
2370	Part-Peak																		
2371	Maximum																		
2372	Winter																		
2373	Peak																		
2374	Maximum																		
2375	\$/MWhmonth (Applied in all hours except Jan to 2 pm, all Peak)																		
2376	Summer																		
2377	Peak																		
2378	Minimum																		
2379	Winter																		
2380	Minimum																		
2381	\$/MWhday																		
2382	Summer																		
2383	Peak																		
2384	Part-Peak																		
2385	Winter																		
2386	Peak																		
2387	Super Off-Peak																		
2388	ENERGY CHARGES (\$/MWh)																		
2389	Summer																		
2390	Peak																		
2391	Part-Peak																		
2392	Off-Peak																		
2393	Winter																		
2394	Peak																		
2395	Off-Peak																		
2396	Super Off-Peak																		
2397	ENERGY CHARGES - OPTION R (\$/MWh)																		
2398	Summer																		
2399	Peak																		
2400	Part-Peak																		
2401	Off-Peak																		
2402	Winter																		
2403	Peak																		
2404	Off-Peak																		
2405	Super Off-Peak																		
2406																			
2407	ENERGY CHARGES - OPTION S (\$/MWh)																		
2408	Summer																		
2409	Peak																		
2410	Part-Peak																		
2411	Off-Peak																		
2412	Winter																		
2413	Peak																		
2414	Off-Peak																		
2415	Super Off-Peak																		



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1 Pacific Gas & Electric Company																			
2 2021-01-01 Rate Change																			
3 January 1, 2021																			
4																			
5																			
2416 B-19 Primary Continued																			
2417																			
2418 AVERAGE RATE LIMITER - Summer (\$/MWh)																			
2419 POWER FACTOR ADJ (\$/MWh%)																			
2420																			
2421 CUSTOMER CHARGE (\$/meter/day)																			
2422 E-19																			
2423 Rate V																			
2424																			
2425																			
2426																			
2427																			
2428 TRA (\$/MWh)																			
2429																			
2430 AB21 Revenue Credit (\$/MWh, Small Business flag and E-19V customers only)																			
2431																			
2432 CRS Wildfire Fund Charge																			
2433 CRS Ongoing CTC																			
2434 CRS Energy Cost Recovery Amount																			
2435																			
2436																			
2437 B-19 Transmission																			
2438 Firm																			
2439																			
2440 DEMAND CHARGES (\$/KW)																			
2441 Summer																			
2442 Peak																			
2443 Part-Peak																			
2444 Maximum																			
2445 Winter																			
2446 Peak																			
2447 Maximum																			
2448																			
2449 DEMAND CHARGES - OPTION R (\$/KW)																			
2450 Summer																			
2451 Peak																			
2452 Part-Peak																			
2453 Maximum																			
2454 Winter																			
2455 Peak																			
2456 Maximum																			
2457																			
2458 DEMAND CHARGES - OPTION S																			
2459 \$/MWh/month																			
2460 Summer																			
2461 Maximum																			
2462 Winter																			
2463 Maximum																			
2464																			
2465 \$/MWh/month (Applied in all hours except 2pm to 2pm, all year)																			
2466 Summer																			
2467 Maximum																			
2468 Winter																			
2469 Maximum																			
2470																			
2471 \$/MWh/day																			
2472 Summer																			
2473 Peak																			
2474 Winter																			
2475 Peak																			
2476 Maximum																			
2477 ENERGY CHARGES (\$/MWh)																			
2478 Summer																			
2479 Peak																			
2480 Part-Peak																			
2481 Off-Peak																			
2482 Winter																			
2483 Peak																			
2484 Off-Peak																			
2485 Super Off-Peak																			
2486																			
2487 ENERGY CHARGES - OPTION R (\$/MWh)																			
2488 Summer																			
2489 Peak																			
2490 Part-Peak																			
2491 Off-Peak																			
2492 Winter																			
2493 Peak																			
2494 Off-Peak																			
2495 Super Off-Peak																			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																			
2	2021-01-01 Rate Change																			
3	January 1, 2021																			
4																				
5																				
2496	B-19 Transmission Continued																			
2497																				
2498	ENERGY CHARGES - OPTION S (\$/kWh)																			
2499	Summer																			
2500	Peak																			
2501	Part-Peak																			
2502	Off-Peak																			
2503	Winter																			
2504	Peak																			
2505	Off-Peak																			
2506	Super Off-Peak																			
2507																				
2508	AVERAGE RATE LIMITER - Summer (\$/kWh)																			
2509	POWER FACTOR ADJ (\$/kWh%)																			
2510																				
2511	CUSTOMER CHARGE (\$/meter/day)																			
2512	E-19																			
2513	Rate V																			
2514																				
2515																				
2516																				
2517																				
2518	TRA (\$/kWh)																			
2519																				
2520	AB32 Revenue Credit (\$/kWh, Small Business flag and E-19V customers only)																			
2521																				
2522	CRS Wildfire Fund Charge																			
2523	CRS Ongoing CTC																			
2524	CRS Energy Cost Recovery Amount																			
2525																				
2526																				
2527	B-20 Secondary																			
2528	Firm																			
2529																				
2530	DEMAND CHARGES (\$/kW)																			
2531	Summer																			
2532	Peak																			
2533	Part-Peak																			
2534	Maximum																			
2535	Winter																			
2536	Peak																			
2537	Maximum																			
2538																				
2539	DEMAND CHARGES - OPTION R (\$/kW)																			
2540	Summer																			
2541	Peak																			
2542	Part-Peak																			
2543	Maximum																			
2544	Winter																			
2545	Peak																			
2546	Maximum																			
2547																				
2548	DEMAND CHARGES - OPTION S																			
2549	\$/kWh/month																			
2550	Summer																			
2551	Maximum																			
2552	Winter																			
2553	Maximum																			
2554																				
2555	\$/kWh/month (Applied in all hours except 8am to 2 pm, all year)																			
2556	Summer																			
2557	Maximum																			
2558	Winter																			
2559	Maximum																			
2560																				
2561	\$/kWh/day																			
2562	Peak																			
2563	Part-Peak																			
2564	Winter																			
2565	Peak																			
2566																				
2567	ENERGY CHARGES (\$/kWh)																			
2568	Summer																			
2569	Peak																			
2570	Part-Peak																			
2571	Off-Peak																			
2572	Winter																			
2573	Peak																			
2574	Off-Peak																			
2575	Super Off-Peak																			

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	
Specific Gas & Electric Company	Trans	RS	Dist	PPP	ND	WFC	OCTC	ECRA	NSGC	AB22 Cr						Gen	CIA	Total	Mo. Chrg	
2021-01-01 Rate Change																				
January 1, 2021																				
B-20 Secondary Continued																				
ENERGY CHARGES - OPTION R (\$/KWH)																				
Summer																				
Peak																				
Off-Peak																				
Winter																				
Peak																				
Off-Peak																				
Super Off-Peak																				
ENERGY CHARGES - OPTION S (\$/KWH)																				
Summer																				
Peak																				
Off-Peak																				
Winter																				
Peak																				
Off-Peak																				
Super Off-Peak																				
AVERAGE RATE LIMITER - Summer (\$/KWH)																				
POWER FACTOR ADJ (\$/KWH/%)																				
CUSTOMER CHARGE (\$/meter/day)																				
TRA (\$/KWH)	0.00294																			
B-20 Primary																				
Firm																				
DEMAND CHARGES (\$/KW)																				
Summer																				
Peak																				
Part-Peak																				
Maximum																				
Winter																				
Peak																				
Maximum																				
DEMAND CHARGES - OPTION R (\$/KW)																				
Summer																				
Peak																				
Part-Peak																				
Maximum																				
Winter																				
Peak																				
Maximum																				
DEMAND CHARGES - OPTION S																				
Summer																				
Peak																				
Part-Peak																				
Maximum																				
Winter																				
Peak																				
Maximum																				
Summer																				
Peak																				
Part-Peak																				
Maximum																				
Winter																				
Peak																				
Maximum																				





A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1 Pacific Gas & Electric Company																			
2 2021-01-01 Rate Change																			
3 January 1, 2021																			
4																			
5																			
2811 SBT - Standby Primary	Trans	RS																	
2812 RESERVATION CHARGE (\$/KW)	1.17	.01	7.16																
2813 (\$/KW per month applied to 85% of the Reservation Capacity)																			
2814 ENERGY CHARGE (\$/KWH)																			
2815 Summer																			
2816 Peak	.02566	.00012	.49224	.01581	.00093	.00580	.00003	.00032	.00615							.11209		.66209	
2817 Part-Peak	.02566	.00012	.21360	.01581	.00093	.00580	.00003	.00032	.00615							.10034		.37170	
2818 Off-Peak	.02566	.00012	.06633	.01581	.00093	.00580	.00003	.00032	.00615							.08728		.15137	
2819 Winter																			
2820 Peak	.02566	.00012	.01090	.01581	.00093	.00580	.00003	.00032	.00615							.10739		.17605	
2821 Off-Peak	.02566	.00012	.00633	.01581	.00093	.00580	.00003	.00032	.00615							.08839		.15248	
2822 Super Off-Peak	.02566	.00012	.08633	.01581	.00093	.00580	.00003	.00032	.00615							.04621		.11030	
2823 TRA (\$/KWH)																			
2824	.00294																		
2825																			
2826																			
2827																			
2828 AB32 Revenue Credit (\$/KWh, Small Business flag customers only)										.00000								.00000	
2829																			
2830 POWER FACTOR ADJ (\$/KWH%)			.00005																
2831																			
2832 MAXIMUM REACTIVE DEMAND CHRGR (\$/KVAR)			.35															.35	
2833																			
2834 CRS Wildfire Fund Charge																		.00580	
2835 CRS Ongoing CTC																		.00003	
2836 CRS Energy Cost Recovery Amount																		.00032	
2837																			
2838 SBT - Standby Transmission																			
2839																			
2840																			
2841 RESERVATION CHARGE (\$/KW)	1.17	.01	.40																
2842 (\$/KW per month applied to 85% of the Reservation Capacity)																			
2843 ENERGY CHARGE (\$/KWH)																			
2844 Summer																			
2845 Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615							.09848		.15437	
2846 Part-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615							.08721		.14310	
2847 Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615							.07466		.13055	
2848 Winter																			
2849 Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615							.09405		.14994	
2850 Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615							.07583		.13172	
2851 Super Off-Peak	.02566	.00012	.00000	.01394	.00093	.00580	.00003	.00032	.00615							.03420		.09009	
2852 TRA (\$/KWH)																			
2853	.00294																		
2854																			
2855																			
2856 AB32 Revenue Credit (\$/KWh, Small Business flag customers only)										.00000								.00000	
2857																			
2858 POWER FACTOR ADJ (\$/KWH%)			.00005																
2859																			
2860 MAXIMUM REACTIVE DEMAND CHRGR (\$/KVAR)			.35															.35	
2861																			
2862 CRS Wildfire Fund Charge																		.00580	
2863 CRS Ongoing CTC																		.00003	
2864 CRS Energy Cost Recovery Amount																		.00032	
2865																			
2866																			

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
	Trans	RS	Distr	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mo. Chrg	
1																				
2																				
3																				
4																				
5																				
2882	B Standby																			
2883	Customer & Meter Charges																			
2889																				
2870	Residential																			
2871	Customer Charge		-16427																	
2872																				
2873																				
2874	Agricultural																			
2875	Customer Charge		-90678																	
2876																				
2877																				
2878	Small Light and Power																			
2879	(Reservation Capacity < 75 kW)																			
2880	Single Phase Service																			
2881	Customer Charge		-32854																	
2882																				
2883	PolyPhase Service																			
2884	Customer Charge		-82136																	
2885																				
2886																				
2887	Medium Light and Power																			
2888	(Reservation Capacity > 75 kW and < 500 kW)																			
2889	Customer Charge		-492753																	
2890																				
2891																				
2892	Medium Light and Power																			
2893	(Reservation Capacity > 500 kW and < 1000 kW)																			
2894	Transmission Customer Charge		-4704972																	
2895	Primary Customer Charge		-3795479																	
2896	Secondary Customer Charge		-2486564																	
2897																				
2898	Large Light and Power																			
2899	(Reservation Capacity > 1000 kW)																			
2900	Transmission Customer Charge		-4763491																	
2901	Primary Customer Charge		-4512903																	
2902	Secondary Customer Charge		-4517016																	
2903																				
2904	Supplemental Standby Service																			
2905	Meter Charge		-611088																	
2906																				
2907																				
2908	B Standby																			
2909	Reduces Basic Service Fee																			
2910																				
2911	Small Light and Power (Reservation Capacity <= 75 kW)																			
2912	Singlephase		-32854																	
2913	Polyphase		-39359																	
2914																				
2915																				
2916	Medium Light and Power (Reservation Capacity > 75 kW and < 500 kW)																			
2917	Primary		-459959																	
2918	Secondary		-123433																	
2919																				
2920																				
2921	Medium Light and Power (Reservation Capacity >= 500 kW and < 1000 kW)																			
2922	Primary		-1172698																	
2923	Secondary		-791556																	
2924	Transmission		-1858945																	
2925																				
2926	Large Light and Power (Reservation Capacity >= 1000 kW)																			
2927	Primary		-844593																	
2928	Secondary		-1075515																	
2929	Transmission		-2452271																	
2930																				

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1	Pacific Gas & Electric Company																		
2	2021-01-01 Rate Change																		
3	January 1, 2021																		
4																			
5																			
2931																			
2932	AG-A1																		
2933																			
2934	DEMAND CHARGE (\$/KW)																		
2935	Summer																		
2936	Winter																		
2937																			
2938	ENERGY CHARGE (\$/KWH)																		
2939	Summer																		
2940	Peak																		
2941	Off-Peak																		
2942	Winter																		
2943	Peak																		
2944	Off-Peak																		
2945																			
2946	CUSTOMER CHARGE (\$/meter/day)																		
2947																			
2948	TRA (\$/MWh)																		
2949																			
2950	CRS Wildfire Fund Charge																		
2951	CRS Ongoing CTC																		
2952	CRS Energy Cost Recovery Amount																		
2953																			
2954																			
2955	AG-A2																		
2956																			
2957	DEMAND CHARGE (\$/KW)																		
2958	Summer																		
2959	Winter																		
2960																			
2961	ENERGY CHARGE (\$/KWH)																		
2962	Summer																		
2963	Peak																		
2964	Off-Peak																		
2965	Winter																		
2966	Peak																		
2967	Off-Peak																		
2968																			
2969																			
2970	CUSTOMER CHARGE (\$/meter/day)																		
2971																			
2972	TRA (\$/MWh)																		
2973																			
2974																			
2975	CRS Wildfire Fund Charge																		
2976	CRS Ongoing CTC																		
2977	CRS Energy Cost Recovery Amount																		
2978																			
2979																			



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	
	Trans	RS	Dist	PPP	ND	WFC	OCTC	ECRA	NSGC	AB32 Cr						Gen	CIA	Total	Mc. Chrg	
1 Pacific Gas & Electric Company																				
2 2021-01 Rate Change																				
3 January 1, 2021																				
4																				
5																				
2883 AG-B																				
2884 DEMAND CHARGE (\$/KW)																				
2885 Secondary																				
2886 Summer																				
2887 Maximum			5.97													.00		5.97		
2888 Winter																				
2889 Maximum			5.97													.00		5.97		
2890 Primary																				
2891 Summer																				
2892 Maximum			5.16													.00		5.16		
2893 Winter																				
2894 Maximum			5.16													.00		5.16		
2895 Transmission																				
2896 Summer																				
2897 Maximum			2.00													.00		2.00		
2898 Winter																				
2899 Maximum			2.00													.00		2.00		
2900 ENERGY CHARGE (\$/KWh)																				
2901 Summer																				
2902 Peak		.00011	.10596	.01431	.00093	.00580	.00003	.00032	.00283							.23730		.39365		
2903 Off-Peak		.00011	.05618	.01431	.00093	.00580	.00003	.00032	.00283							.11423		.22080		
2904 Winter																				
2905 Peak		.00011	.05745	.01431	.00093	.00580	.00003	.00032	.00283							.10889		.21673		
2906 Off-Peak		.00011	.05439	.01431	.00093	.00580	.00003	.00032	.00283							.08269		.18747		
2907 CUSTOMER CHARGE (\$/meter/day)																				
2908			.91565															.91565		27.87
2909 TRA (\$/KWh)																				
2910																				
2911																				
2912 CRS Wildfire Fund Charge																				
2913 CRS Ongoing CTC																				
2914 CRS Energy Cost Recovery Amount																				
2915																				
2916																				
2917 AG-C																				
2918																				
2919 DEMAND CHARGE (\$/KW)																				
2920 Secondary																				
2921 Summer																				
2922 Peak			5.90													11.79		17.69		
2923 Maximum			10.73													.00		10.73		
2924 Winter																				
2925 Maximum			10.73													.00		10.73		
2926 Primary																				
2927 Summer																				
2928 Peak			5.90													11.79		17.69		
2929 Maximum			9.61													.00		9.61		
2930 Winter																				
2931 Maximum			9.61													.00		9.61		
2932 Transmission																				
2933 Summer																				
2934 Peak			5.90													11.79		17.69		
2935 Maximum			2.77													.00		2.77		
2936 Winter																				
2937 Maximum			2.77													.00		2.77		
2938 ENERGY CHARGE (\$/KWh)																				
2939 Summer																				
2940 Peak		.00011	.01974	.01299	.00093	.00580	.00003	.00032	.00283							11.111		17.982		
2941 Off-Peak		.00011	.00976	.01299	.00093	.00580	.00003	.00032	.00283							.08163		14.046		
2942 Winter																				
2943 Peak		.00011	.00659	.01299	.00093	.00580	.00003	.00032	.00283							.09647		18.213		
2944 Off-Peak		.00011	.00642	.01299	.00093	.00580	.00003	.00032	.00283							.07095		17.844		
2945 Demand Charge Rate Limiter (\$/KWh)																				
2946																				
2947 CUSTOMER CHARGE (\$/meter/day)																				
2948			1.43343																	
2949 TRA (\$/KWh)																				
2950																				
2951																				
2952 CRS Wildfire Fund Charge																				
2953 CRS Ongoing CTC																				
2954 CRS Energy Cost Recovery Amount																				
2955																				
2956																				
2957																				
2958																				



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T
1	Pacific Gas & Electric Company																		
2	2021-01-01 Rate Change																		
3	January 1, 2021																		
4																			
5																			
3143	BEV1																		
3144																			
3145	SUBSCRIPTION CHARGE (\$10 KW)		12.41															12.41	
3146			12.41															12.41	
3147																			
3148	ENERGY CHARGE (\$/KWH)																		
3149	Summer																		
3150	Peak	.02784	.01487	.01447	.00693	.00580	.00003	.00032	.00318									.32567	
3151	Off-Peak	.02784	.00542	.01447	.00693	.00580	.00003	.00032	.00318									.13466	
3152	Super Off-Peak	.02784	.00415	.01447	.00693	.00580	.00003	.00032	.00318									.10800	
3153	Winter																		
3154	Peak	.02784	.01487	.01447	.00693	.00580	.00003	.00032	.00318									.32567	
3155	Off-Peak	.02784	.00542	.01447	.00693	.00580	.00003	.00032	.00318									.13466	
3156	Super Off-Peak	.02784	.00415	.01447	.00693	.00580	.00003	.00032	.00318									.10800	
3157	TRA (\$/KWH)																		
3158																			
3159	OVERAGE FEE (\$/KW)																		
3160	Summer		2.48															2.48	
3161	Winter		2.48															2.48	
3162																			
3163																			
3164																			
3165	AB32 Revenue Credit (\$/KWH, Small Business, flag customers only)																		
3166																			
3167	CRS Wildfire Fund Charge																		
3168	CRS Ongoing CTC																		
3169	CRS Energy Cost Recovery Amount																		
3170																			
3171																			
3172	BEV2																		
3173																			
3174	SUBSCRIPTION CHARGE (\$50 KW)																		
3175	Primary																		
3176	Summer		85.98															85.98	
3177	Winter		85.98															85.98	
3178	Secondary																		
3179	Summer		85.56															85.56	
3180	Winter		85.56															85.56	
3181																			
3182	ENERGY CHARGE (\$/KWH)																		
3183	Primary																		
3184	Summer																		
3185	Peak	.02784	.01573	.01307	.00693	.00580	.00003	.00032	.00280									33.174	
3186	Off-Peak	.02784	.00283	.01307	.00693	.00580	.00003	.00032	.00280									12566	
3187	Super Off-Peak	.02784	.00437	.01307	.00693	.00580	.00003	.00032	.00280									10320	
3188	Winter																		
3189	Peak	.02784	.01573	.01307	.00693	.00580	.00003	.00032	.00280									33.174	
3190	Off-Peak	.02784	.00283	.01307	.00693	.00580	.00003	.00032	.00280									12566	
3191	Super Off-Peak	.02784	.00437	.01307	.00693	.00580	.00003	.00032	.00280									10320	
3192	Secondary																		
3193	Summer																		
3194	Peak	.02784	.01261	.01341	.00693	.00580	.00003	.00032	.00280									34234	
3195	Off-Peak	.02784	.00274	.01341	.00693	.00580	.00003	.00032	.00280									12911	
3196	Super Off-Peak	.02784	.00487	.01341	.00693	.00580	.00003	.00032	.00280									10584	
3197	Winter																		
3198	Peak	.02784	.01261	.01341	.00693	.00580	.00003	.00032	.00280									34234	
3199	Off-Peak	.02784	.00274	.01341	.00693	.00580	.00003	.00032	.00280									12911	
3200	Super Off-Peak	.02784	.00487	.01341	.00693	.00580	.00003	.00032	.00280									10584	
3201																			
3202	TRA (\$/KWH)																		
3203																			
3204	OVERAGE FEE (\$/KW)																		
3205	Primary																		
3206	Summer		3.44															3.44	
3207	Winter		3.44															3.44	
3208	Secondary																		
3209	Summer		3.82															3.82	
3210	Winter		3.82															3.82	
3211																			
3212	CRS Wildfire Fund Charge																		
3213	CRS Ongoing CTC																		
3214	CRS Energy Cost Recovery Amount																		

**PG&E Gas and Electric  
Advice Submittal List  
General Order 96-B, Section IV**

AT&T  
Albion Power Company

Alta Power Group, LLC  
Anderson & Poole

Atlas ReFuel  
BART

Barkovich & Yap, Inc.  
California Cotton Ginners & Growers Assn  
California Energy Commission

California Hub for Energy Efficiency  
Financing

California Alternative Energy and  
Advanced Transportation Financing  
Authority  
California Public Utilities Commission  
Calpine

Cameron-Daniel, P.C.  
Casner, Steve  
Cenergy Power  
Center for Biological Diversity

Chevron Pipeline and Power  
City of Palo Alto

City of San Jose  
Clean Power Research  
Coast Economic Consulting  
Commercial Energy  
Crossborder Energy  
Crown Road Energy, LLC  
Davis Wright Tremaine LLP  
Day Carter Murphy

Dept of General Services  
Don Pickett & Associates, Inc.  
Douglass & Liddell

East Bay Community Energy Ellison  
Schneider & Harris LLP Energy  
Management Service  
Engineers and Scientists of California

GenOn Energy, Inc.  
Goodin, MacBride, Squeri, Schlotz &  
Ritchie  
Green Power Institute  
Hanna & Morton  
ICF

IGS Energy  
International Power Technology  
Intestate Gas Services, Inc.  
Kelly Group  
Ken Bohn Consulting  
Keyes & Fox LLP  
Leviton Manufacturing Co., Inc.

Los Angeles County Integrated  
Waste Management Task Force  
MRW & Associates  
Manatt Phelps Phillips  
Marin Energy Authority  
McKenzie & Associates

Modesto Irrigation District  
NLine Energy, Inc.  
NRG Solar

Office of Ratepayer Advocates  
OnGrid Solar  
Pacific Gas and Electric Company  
Peninsula Clean Energy

Pioneer Community Energy

Redwood Coast Energy Authority  
Regulatory & Cogeneration Service, Inc.  
SCD Energy Solutions  
San Diego Gas & Electric Company

SPURR  
San Francisco Water Power and Sewer  
Sempra Utilities

Sierra Telephone Company, Inc.  
Southern California Edison Company  
Southern California Gas Company  
Spark Energy  
Sun Light & Power  
Sunshine Design  
Tecogen, Inc.  
TerraVerde Renewable Partners  
Tiger Natural Gas, Inc.

TransCanada  
Utility Cost Management  
Utility Power Solutions  
Water and Energy Consulting Wellhead  
Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
Yep Energy